Y AND MINUTALLY LEFT HELITICITY	OIL CONSERVAT	TION DIVISIO	N	
RECEIVED P. O. BOX 2088				
	SANTA FE, NEW	MEXICO 8750	1	
h.d				
AUG 01'85 REQUEST FOR ALLOWABLE				
AANSPORTER OAS	AND ARTESIA OFICE	DRT OIL AND NATUR	RAL GAS	
ADRATION OFFICE	ARTESIA, OFFICE			
PHILLIPS PETROLEUM CON	PANY			
ddyees				
	ssa, Texas 79762	Other (Please	esplainj	
eason(s) for filing (Check proper box)	Change in Transporter of:			
	Call Dry Gas	Changed Phillips		ny August 1, 1985
hangs in Ownership	Casinghead Gas Condense			
change of ownership give name	PHILLIPS OIL COMPANY 4	001 Penbrook	Odessa, T	'exas 79762
d address of previous owner				
ESCRIPTION OF WELL AND L	EASE Meil No. Pool Name, Including For	malion	Kind of Lease	LC Lease No.
Keely C / 10	44 Grayburg-Jackson		State, Federal	• F•• Federal \$28784-C
.ocalies		_		West
Unit Letter N : 129	5Feet From TheSouthLine	and2615	Feet From Tr	
Line of Section 26 T.	nship 17-S Range 29-	Е , ММРМ	l <u>.</u>	Eddy County
Live of Section				
ESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GAS	Aid:ess (Give address	to which approve	ed copy of this form is to be sent)
Review Revi				
Jame of Authorized Transporter of Casingheat Gas v or Dry Gas				
Phillips Petroleum Co	upany Unit Sec. Twp. Rge.	4001 Penbrook	Udessa, When	
I well produces oil or liquide, tive location of tanks.	F 25 17S 29E	Yes	1	larch 1, 1962
	h that from any other lease or pool, g	give commingling orde	r number:	· · · · · · · · · · · · · · · · · · ·
COMPLETION DATA		New Well Workover	Deepen	Plug Back Same Restv. Diff. Res
Designate Type of Completio	n - (X)	•		
Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top OU/Gas Pay		Tubing Depth
LAVELODE (UP, AKD, AL, UA, ESC.)				Depth Casing Shoe
Periorations	· · · ·			
·	TUBING, CASING, AND	CEMENTING RECO	RD	
HOLESIZE	CASING & TUBING SIZE	DEPTH S	.£T	SACKS CEMENT
· · · · · · · · · · · · · · · · · · ·				8-9-85
				Chy do Name
				• /
FEST DATA AND REQUEST F	OR ALLOWABLE (Test must be af	ter recovery of total values of total values of the for full 24 hours	ume of load oil (rs)	and must be equal to or exceed top al.
DIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flo	w, pump, gas lij	it, etc.)
Date ritist New Oll Hun 10 1022				Choie Size
Length of Test	Tubing Preseure	Casing Pressure		
Actual Prod. During Test	Oll-Bhie.	Water-Bbis.		Gas - MCF
Actual Pres. During teet				
GAS WELL	Length of Test	Bbis. Condensate/MM	CF	Gravity of Condensate
		Casing Pressure (Sht		Chore Size
Testing Method (publ, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (But		
CERTIFICATE OF COMPLIAN	 CE	II OIL	CONSERVA	TION DIVISION
CERTIFICATE OF COMPEREN			AUG 6 1	385 19
I hereby certify that the rules and regulations of the Oil Conservation		APPROVED		
I hereby certify that the fulles with and that the information given Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY ORIGINAL SIGNED BY LARRY BROOKS		
			GEOLOGIST - NM	OCD
		This form is	to be filed in	compliance with RULE 1104.
Brush J. B. Rush		If this is a request for allowable for a newly drilled or deepe		
(Signalwe) Production Records Supervisor		I shaken on the Well II studiet and the set		
(Tule)		All sections of this form must be filled out completely for al. able on new and recompleted wells.		
July 26, 1985	Fill out only	Sections 1. Der. or transpor	is, iii, and VI for thangs of ow ter, of other such change of condit	
(D	at#)		TIT C-104	at he flied for each pool in mult