GAS-OIL RATIO TESTS	
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C-110 Nevinei 1-1-65

	Лu!•	all b				 Kee			367979	parator
	Report casing presents in lies of tubing pressure for any well producing through casing. Mail original and one copy of this report to the district office of the New Mexice Old Conservation Rule 301 and appropriate pool rules.	No well will be assigned an allowable greater than the shount of oil produced on the afficial test. During gasell ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 35 percent. Operator is encouraged to take advantage of this 35 percent tolerance in order that well can be assigned increased allowables when suthorized by the Commission. One volumes must be reported in MCF measured at a pressure base of 15.015 pela and a temperature of 50° F. Specific gravity base will be 0.60.				Keely C Fed.			Room 401, 4001 Penbrook,	Phillips Petroleum C
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iring Sim	talle	rtify tha mplete t ief.	REC S.T.			 23 23	80L2	PROD. DURING		
Engineering Specialist	W.J.	I hereby certify that the above information true and complete to the best of my kn ledge and belief.	RECEIVED BY			43	HC.F.	TEST	Sher	
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(1114e) (915) 367-1