Submit 5 Cories
Appropriate Listict Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

RECEIVED

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION P.O. Box 2088 Souta Fo New Maxico 87504-2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210	P.O. B	ox 2088 exico 87504-2088	0 0 1693
DISTRICT II., 1000 Rio Brazos Rd., Aztec, NM 87410		BLE AND AUTHORIZATION	D. C. D.
I. Operator	TO TRANSPORT OIL	AND NATURAL GAS	API No.
Marbob Energy Corpo.	ration >		30-015-03139
Address P. O. Drawer 217, A.	rtesia, NM 88210		
Reason(s) for Filing (Check proper box)	Change in Transporter of:	The Contract of the State of th	
New Well Recompletion	Oil Dry Gas	Effective 11/1/92	
Change in Operator X	Casinghead Gas Condensate		
If change of operator give name and address of previous operator Ph	illips Petroleum Company	, 4001 Penbrook, Odessa	TX 79762
II. DESCRIPTION OF WELL			of Lease No.
Lease Name Keely C Federal	Well No. Pool Name, Includi		of Lease Lease No. Federal GYXXXX LC-028784C
Location			
Unit Letter N	: 1295 Feet From The _S	South Line and 2615 Fe	el From The <u>West</u> Line
Section 26 Townshi	ip 17S Range 29E	, NMPM,	Eddy County
III. DESIGNATION OF TRAN	SPORTER OF OIL AND NATU	RAL GAS	
Name of Authorized Transporter of Oil	X or Condensate	Address (Give address to which approved	
nava o moralina		P.O. Box 159, Artesia, NM 88210 Address (Give address to which approved copy of this form is to be sent)	
GPM Gas Corporation		4001 Penbrook, Odessa, TX 79762	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	1	<i>1</i> h 1, 1962
	F 25 178 29E from any other lease or pool, give commingl		11 1, 1902
IV. COMPLETION DATA			
Designate Type of Completion	Oil Well Gas Well - (X)	New Well Workover Deepen	Plug Back Same Res'v Diff Res'v
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
	TUBING, CASING AND	CEMENTING RECORD	1
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
V. TEST DATA AND REQUE	ST FOR ALLOWARIE		
OIL WELL (Test must be after t	recovery of total volume of load oil and must	be equal to or exceed top allowable for this	s depth or be for full 24 hours.)
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, e	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Langua or Total	100106 1100001		
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas- MCF
GAS WELL			
Actual Prod. Test - MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shui-in)	Casing Pressure (Shut-in)	Choke Size
VI. OPERATOR CERTIFIC	ATE OF COMPLIANCE		
1 hereby certify that the rules and regul Division have been complied with and	ations of the Oil Conservation	OIL CONSERVA	ATION DIVISION
is true and complete to the best of my	knowledge and belief.	Date Approved	
In made M	ello)		.) \
Signature		By	/
Rhonda Nelson	Production Clerk Tide	Tillo K W	1/m 7
Printed Name 1/19/93	748-3303	Title	" (
Date	Telephone No.	11	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.