I	;						c164	
-		State of New Energy, Minerals and Natur			RÉCEIVE	D	Form C-104 Revised 1-1-89 See Instructions	
P.O. Box 1980, Hobbs, NM 88240 DISTRICT L	OIL CON	OIL CONSERVATION DIVISION					at Bottom of Page	
P.O. Drawer DD, Attesia, NM 88210	Santa	P.O. Bo Fe, New Me	x 2088 xico 87504-	2088	aug n p C. C. I		, U	
DISTRICT LI 1000 Rio Brazos Rd., Aziec, NM 87410	REQUEST FOR	ALLOWAB	LE AND AL	JTHORIZA				
I. Operator	TO TRANS	PORT OIL	AND NATU	JRAL GAS	Well API No			
Marbob Energy Corpor	ation			· ;	30-015-	03139		
Address P. O. Drawer 217, Ar	tesia, NM 8821	0	1					
Reason(s) for Filing (Check proper box)	Change in Tran	sporter of		Please explain) from Lea	se to Uni	-		
New Well	Oil Dry	Gas 🗌	From: k	Keely C	Federal #			
Change in Operator	Caringhead Gas [] Con	densate	Effect	ive 8,1/9		<u> </u>	<u>,</u>	
and address of previous operator						<u> </u>	· · · · · · · · · · · · · · · · · · ·	
II. DESCRIPTION OF WELL . Lesse Name Burch Keely Unit	Well No. Pool Name, Includin			ng Formation Son SR Q Grbg SA XMXX			Lease No.	
Location Unit LetterN	: <u>1295</u> Fee	t From The	SLine a	nd <u>2615</u>	Feet From	n The	WLine	
Section 26 Township	150		9E , NMP		Eddy		County	
Ш. DESIGNATION OF TRAN	<u> </u>			<u></u>				
Name of Authorized Transporter of Oil Navajc Refining Compar	ny or Condensate		Address (Give a P. O. Bo:	x 159, Aı	tesia, NM	88210		
Name of Authorized Transporter of Casing GPM Gas Corporation	ghead Gas X or I	Dry G28			approved copy lessa, TX		s lo de seruj	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twj	p. Rge.	is gas actually c	connected?	When 7			
If this production is commingled with that i	from any other lease or pool,	give conuningli	ng order number	:			····	
IV. COMPLETION DATA	Oil Well	Gas Well	New Well	Workover	Deepen Plug	Back Sam	e Res'v Dill Res'v	
Designate Type of Completion Date Spudied	- (X) Date Compl. Ready to Pro-	[ط	Total Depth		 		·····	
			Top Oil/Gas Pay					
Elevations (DF, RKB, RT, GR, etc.)	elc.) Name of Producing Formation						Tubing Depth	
Perforations					.Dep	h Casing Sh	0e	
	TUBING, CA							
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT		
							0-93	
					they be	1 mame		
V. TEST DATA AND REQUES	ST FOR ALLOWARD	LE	<u> </u>	······				
OIL WELL (Test must be after 1 Date First New Oil Run To Tank	Date of Test	ad oil and must	Producing Meth	nod (Flow, pur	p, gas lift, etc.)	t or be jor ju	ui 24 nows.j	
Length of Test	Tubing Pressure	Casing Pressure			Choke Size			
		Oil - Bbls.			Gas	Gas- MCF		
Actual Prod. During Test			Water - Bbls.		. 			
GAS WELL Actual Prod. Test - MCF/D	Length of Test		Bbls. Condensa		Grav	ily of Conde	nsalo	
· ·		Casing Pressure (Shui-in)			Clioke Size			
Fosting Method (pitot, back pr.)	Tubing Pressure (Shut-in)		Casing Pressure	(Shut-In)		Le 3126		
VI. OPERATOR CERTIFIC			0		SERVATI		/ISION	
l hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above			AHC # 4 JOOD					
is true and complete to the best of my	offowledge and belief.		Date A	Approved	AUG	1 1 190	13	
Rhonda Net	son	····	Bv	-		۵V		
Signature Rhonda Nelson Production Clerk			By ORIGINAL SIGNED BY MIKE WILLIAMS					
Piloueg Nome 1993	דות 1748–1	3303	Title_	SUPER	VISOR, DIST	RICT II		
	Telephor							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

All sections of this form must be filled out for allowable on new and recompleted wells.
 Fill out only Sections 1, 11, 111, and VI for changes of operator, well name or number, transporter, or other such changes.
 Separate Form C-104 must be filed for each pool in multiply completed wells.