DISTRIBUTION SANTA FE I FILE / U.S.G.S. LAND OF FICE	REQUEST	CONSERVATION COMM DN FFOR ALLOWABLE AND ANSPORT OIL AND NATURAL	Form C-104 Supersedes Old C-104 and C-110 Lilective 1-1-65
TRANSPORTER OIL i   GAS i   OPERATOR i   PRORATION OFFICE   Operator		JUN 1 1 1973	
Address	SHENANDOAH OIL CORPORA	TION ARTESIA, OFFIC	E.
Reason(s) for filing (Check proper New We!) Recompletion Change in Ownership	box) Change in Transporter of: Oil Dry G	Fort Worth, Texas 761 Other (Please explain) Change lease nat Change lease nat F. M. Robinson	me from:
If change of ownership give nam and address of previous owner _	e	· · · · · · · · · · · · · · · · · · ·	
Lease Name Robinson-Jack Unit Tract 2A Location Unit Letter B	SON Veil No. Pool Name, Including 1 2 Grayburg-Jack		ralxkRee IC 028775 (b)
Line of Section 27	Township 17S Range	29E , NMPM,	Eddy County
Name of Authorized Transporter of		AS Address (Give address to which appr	oved copy of this form is to be sent)
Texas-New Mexico Pip Neme of Authorized Transporter of Phillips Petroleum C	Casinghead Gas X or Dry Gas	P. O. Box 1510; Midland, Texas 79701 Address (Give address to which approved copy of this form is to be sent) P. O. Box 6666, Odessa, Texas 79760	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Ege. F 35 175 29E		<sup>hen</sup> 3/15/62
If this production is commingled COMPLETION DATA	with that from any other lease or pool,		
Designate Type of Comple Date Spudced	tion $-(X)$		Plug Back   Same Res'v. Diff. Res'v.
	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.	j Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth .
		<u>.</u>	Depth Casing Shoe
HOLE SIZE	CASING & TUBING SIZE	D CEMENTING RECORD	SACKS CEMENT
• TEST DATA AND REQUES: OIL WELL	FOR ALLOWABLE (Test must be a able for this de	ifter recovery of total volume of load oil opth or be for full 24 hours)	l and must be equal to or exceed top allow-
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas l	ifi, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water - Bbla.	Gan - MCF
GAS WELL	· · · · · · · · · · · · · · · · · · ·		
Actual Prod. Test-MCF/D	Longth of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Preseure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		OIL CONSERVATION COMMISSION APPROVED JUN 121973 . 19 BY J. A. Sinssert TITLE OIL AND GAS INSPECTOR	
T. P. Bates (Signature) Vice President (Fille) June 7, 1973		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly dilled or despend well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All accidents of this form must be filled out completely for silow- able on new and recompleted wells. Fill out only functions I. H. HI, and VI for changes of owner.	
	liate) .	well name or number, or transport	f. III, and VI for changes of owner, the or other such change of condition.