

Form 9-331
(May 1963)UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRI. ATE*
(Other Instructions n re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC 028775(a)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Robinson-Jackson Unit

8. FARM OR LEASE NAME

Tract 1

9. WELL NO.

7

10. FIELD AND POOL, OR WILDCAT

Grayburg-Jackson

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 27, 17S, 29E

12. COUNTY OR PARISH 13. STATE

Eddy New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL WELL ☐ GAS WELL ☐ OTHER Water Injection

2. NAME OF OPERATOR Shenandoah Oil Corporation ✓ JUN 27 1973

3. ADDRESS OF OPERATOR 1500 Commerce Bldg; Fort Worth, Texas 76102

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface1,980' FSL & 660' FEL Sec. 27, T-17S, R-29E
Eddy County, New Mexico14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)
3,566' GR

18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐

(Other)

PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐Convert to Water Inj. ☒

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐

(Other)

REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)*

T.D. 2,975' - Intend to convert to water injection as follows:

1. Pull rods and tubing,
2. Run sand pump and CO to total depth.
3. Run GR-Compensated Neutron Logs with Caliper,
4. Perforate Metex (Grayburg) zone,
5. Run internally plastic coated tubing with packers and downhole regulators to isolate and control injection into Metex perforations and San Andres open hole section from 2,768' - 2,975'.

18. I hereby certify that the foregoing is true and correct

SIGNED

Don Layton
Don Layton

TITLE Sec. Rec. Engineer

DATE June 12, 1973

(This space for Federal or State office use)

APPROVED
JUN 26 1973
R. L. BEEKMAN
ACTING DISTRICT ENGINEER

TITLE

DATE

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mid or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled, and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

U.S. GOVERNMENT PRINTING OFFICE: 1981-O-885229

847-485

1. Pull rods and tubing.
2. Run sand pump and CO to total depth.
3. Run 27-Compressed Nitrogen from well to surface.
4. Perform test (Gravimetric) test.
5. Run internally plastic coated tubing with sand
downhole regulators to isolate and control
bottom perforations and gas pressure open hole
2,722' - 2,725'.

1,280' WPI & 600' WPI Sec. 27, T-17N, R-20E
Baldy County, New Mexico
1500 Compressed Nitrogen; Fort Worth, Texas 76102
Spenard Oil Corporation

Water Injection