

N. M. O. C. C. COPY
UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRI
(Other instructio
verse side)DATE
on reForm approved
Budget Bureau No. 42-R1424

5. LEASE DESIGNATION AND SERIAL NO.

IC 028775 (a)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Robinson-Jackson Unit

8. FARM OR LEASE NAME

Tract 1

9. WELL NO.

7

10. FIELD AND POOL, OR WILDCAT
Grayburg-Jackson11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Section 27 - T17S - R29E

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL WELL ☐ GAS WELL ☒ OTHER - water injection

2. NAME OF OPERATOR

Shenandoah Oil Corporation ✓

3. ADDRESS OF OPERATOR

1500 Commerce Building - Fort Worth, Texas - 76102

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1,980' FSL and 660' FEL Section 27 - T17S - R29E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3,566' Gr.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Repair channel & casing leak XX

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)*

T. D. 2,975'

P. B. T. D. 2,968'

1. Pulled injection tubing, packers and down-hole flow regulators
2. Found channel from Metex to Loco Hills Zone and small casing leak
(17 B.W.P.D.) @ 2,313'
3. Perforated 1' w/4 jet shots @ 2,328'
4. Squeezed w/200 sks Class "C" in two 100-sk stages
5. Drilled out cement and tested pipe - held OK
6. Drilled out B. P. Cleaned out to P.B.T.D. of 2,968'
7. Ran injection tubing w/dual packer and flow regulators for injection
in Metex and San Andres. Start injection March 18, 1975.

NOTE: Attached is diagrammatic sketch showing packer setting depths and
other pertinent data.

RECEIVED

APR 9 1975

O. C. C.

ARTESIA, OFFICE

18. I hereby certify that the foregoing is true and correct

SIGNED

C. W. Downey, Jr.

TITLE

Operations Superintendent

DATE

April 3, 1975

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side