	NO. OF COPIES RECEIVED	٦			
	DISTRIBUTION			·	
	SANTA FE		CONSERVATION COMMIL	Form C-104 Supersedes Old C-104 and C-110	
	FILE . IV		AND	Effective 1-1-65	
		AUTHORIZATION TO TR	ANSPORT OIL AND NATURAL G	AS	
	LAND OFFICE	-	SEGEIVE	D	
	TRANSPORTER GAS	4	REBUS		
	OPERATOR	1	11 the 4 1 1073		
1.	PRORATION OFFICE	1	JUN 1 1 1973		
	Operator				
	Address SHENANDOAH OIL CORPORATION C.C.				
	1500 Commerce Building; Fort Worth, Texas 76102				
	New Welt				
		Vecompletion Oil Dry Gas			
	Change in Ownership	Casinghead Gas Conde	ensate 🗌 F. M. Robinson "A	A" Unit II	
	If change of ownership give name and address of previous owner				
II.	DESCRIPTION OF WELL AND LEASE				
	Lease Name Robinson-Jacks	On Well No. Pool Name, Including F	Formation Kind of Lease	Lease No.	
	Unit Tract 1	8 Grayburg-Jack	SON Son Federal	xxRee LC 028775 (a)	
	Unit Letter J; 1,980 Feet From The South Line and 1,980 Feet From The East				
	Line of Section 27 To	waship 17S Range	29Е , ммрм,	Eddy County	
III.	DESIGNATION OF TRANSPORT Name of Authorized Transporter of Oil	TER OF OIL AND NATURAL G			
1			Address (Give address to which approve		
	Texas-New Mexico Pipeline Company		P. O. Box 1510; Midland, Texas 79701 Address (Give address to which approved copy of this form is to be sent)		
	Phillips Petroleum Company		P. O. Box 6666, Odessa, Texas 79760		
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? When		
	give location of tanks.	F 35 17S 29E	Yes	3/15/62	
	If this production is commingled with	th that from any other lease or pool,	give commingling order number:		
۱ ۷ .	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'y, Diff. Res'y,	
	Designate Type of Completic	$\operatorname{on} - (\mathbf{X})$		Fild Back Same Mesry, Diff. Nesry,	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	Perforations			Depth Casing Shoe	
		TUBING, CASING, AN	D CEMENTING RECORD		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
		'EST DATA AND REQUES' FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow-			
i	OII. WELL able for this depth or be for full 24 hours) Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)			etc. J	
			······································		
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
ļ					
	Actual Prod, During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF	
Į		l,			
	GAS WELL				
ſ	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
L VI	CERTIFICATE OF COMPLIANO	1 CF			
- #1			OIL CONSERVATION COMMISSION		
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED JUN 121973		
			BY / U. Gressett		
			OIL AND GAS INSPECTOR		
			TITLE		
			This form is to be filed in co	-	
-	T. P. Bates (Signature)		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation		
	Vice President		tests taken on the well in accordance with RULE 111.		
-	(Title)		All sections of this form must be filled out completely for allow- able on new and recompleted wells.		
	June 7, 1973		Fill out only Sections I, II, III, and VI for changes of owner,		
	(Da	. 	well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply		
				•	

an er man er er er er annen er