

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-1
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL
LC-028775-A
6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐
2. NAME OF OPERATOR
Southland Royalty Company
3. ADDRESS OF OPERATOR
21 Desta Drive, Midland, Texas 79705
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
1980' FS & EL, Sec. 27, T-17-S, R-29-E
14. PERMIT NO
15. ELEVATIONS (Show whether OF, RT, GR, etc.)
3557' GR O. C. D.

7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Robinson Jackson Ut Tr. 1
9. WELL NO.
8
10. FIELD AND POOL OR WILDCAT
Grayburg Jackson (SR, Q, G, SA)
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 27, T-17-S, R-29-E
12. COUNTY OR PARISH
Eddy
13. STATE
N.M.

RECEIVED
MAY 26 1987
ARTESIA OFFICE

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>	WATER SHUT-OFF	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	FRACTURE TREATMENT	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	SHOOTING OR ACIDIZING	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	(Other) Deepened	<input checked="" type="checkbox"/>
(Other)	<input type="checkbox"/>		
PULL OR ALTER CASING	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	ABANDONMENT*	<input checked="" type="checkbox"/>
CHANGE PLANS	<input type="checkbox"/>		

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

SEE ATTACHED PROCEDURE

ACCEPTED FOR RECORD

MAY 21 1987

SJS
CARLSBAD, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

Cathy Hobbs

TITLE

Engineering Tech III

DATE

5/19/87

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

ROBINSON JACKSON UT TR1 #8

1. NU WH. RU to RIH w/ 6 1/8" bit and Dr1 out sqz. MIRUCU. POH w/rods and tbg. RIH w/lok-set RBP and 2 3/8" tbg. Set RBP @ 2,047'. POH w/tbg. RIH w/Baker AD-1 pkr and tbg. Set pkr @ 1,861'. Test RBP to 1000#. Load hole w/frsh wtr. Spot 3 sx snd on RBP. POH w/ tbg. Shoot 4 sqz holes @ 410'. ND WH. Est rate dwn 7" csg 3 1/2 BPM @ 200#. Circ at Bradenhead. Sqz perfs @ 410' w/125 sx C1 "C". Lost returns 1/2 way thru displacement. Displ cmt to 350'. Left csg SI w/410#.
2. TOH to change bit. NU WH. Laid 3" flowline. RIH w/bit, X-over, DC's, X-over and WS. Tag cmt @ 325'. Drld out cmt 325-412'. Test csg 400#. POH w/tbg. RIH w/bit, tool and WS. Tag snd @ 2,030'. Circ snd off RBP. POH W/RBP and tbg. RIH w/bit, DC's and WS. Tag fill @ 2,900'. Drld out frac snd, Hydromite 2,944'. Drlg form @ 2,944-2,951'.
3. Drlg fresh wtr. Trip. RU swivel.
4. Circ to run csg. POHLD DC + DP. Set 4 1/2" 10.5# @ 3,519'. Cmt w/400 sx C1 "C" 50-50 POZ. PD @ 8:30 p.m. 4-11-87. Cmt. circ 20 sx WOC.
5. Check flw line. Ru to acdz. RU WH and BOP. Run comp neutron 2,500 - 3,495, CBL 1900-3,495. Good Bond.
6. Perf. 3,387-3,416 2 JSPF (47 holes). RIH w/pkr, SN + WS. Set @ 3,252'. Swbd.
7. POH w/tbg. SITP O#. Swbg. Acdz with 2000 gals 15% NEFE HCL using 84 BS. SDFN.
8. RU to frac, SITP 160#. Bled off press. Made 1 swb run. POH with tbg and pkr. ND WH. Frac w/22,600 gals Xlink gel w/8,650# 12/20 snd.
9. RIH to clean out snd. Spacing out pmp. ND WH. NU BOP. RIH with WS. Tag snd @ 3,225'. Clean out snd to 3,495'. POH LD WS. RIH w/tbg as MA, perf, working BBL and 2 3/8" tbg. Btm of tbg @ 3,518'. ND BOP and WH. RIH w/plunger and rods. SDFN.
10. Changing out pmpg unit. Spaced out pmp. Pmp plugged with paraffin. POH w/rods and tbg. Cleaned out paraffin. RIH w/2 3/8" orange peeled perf MA, working bbl and 2 3/8" tbg. BTM tbg @ 3,318'. Working BBL @ 3,303'. Flanged up WH. RIH w/plunger rods. Spaced out pmp. Check pmp action. Clamped off.

11. RU to frac. MIRUCU. POH w/rods. RIH w/tbg. Tag btm 3,469.
RIH w/pkr + tbg. Set pkr @ 3,293'.

12. Swbg. Acdz perfs 3,387-3,416 w/9000 gals. Swbg.

13. Rise pkr. POH w/tbg and pkr. RIH w/tbg, MA and working bbl.
Btm tbg at 3,416, SN @ 3,400'. RIH w/plunger and rods. Hung
on. RDCU. Started pmpg.

0239I