

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:		OIL WELL ☒	GAS WELL ☐	DRY ☐	Other ☐		
b. TYPE OF COMPLETION:		NEW WELL ☐	WORK OVER ☐	DEEP-EN ☒	PLUG BACK ☐	DIFF. REVR ☐	Other ☐
2. NAME OF OPERATOR Southland Royalty Company							
3. ADDRESS OF OPERATOR 21 Desta Drive, Midland, Texas 79705							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements). At surface 1980' FSL & FEL, Sec. 27, T-17-S, R-29-E At top prod. interval reported below At total depth							
14. PERMIT NO. <u>ARTESIAN 1987</u>							
5. LEASE DESIGNATION AND SERIAL NO.		LC-028775-A					
6. IF INDIAN ALLOTTEE OR TRIBE NAME							
7. UNIT AGREEMENT NAME							
8. FARM OR LEASE NAME		Robinson Jackson Ut Tr. 1					
9. WELL NO.		8					
10. FIELD AND POOL, OR WILDCAT		Grayburg-Jackson (SR, Q, G, SA)					
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA		Sec. 27, T-17-S, R-29-E					
12. COUNTY OR PARISH		Eddy					
13. STATE		N.M.					
15. DATE SPUNDED	16. DATE T.D. REACHED	17. DATE COMPL. (Ready to prod.)	18. ELEVATIONS (OF, RKB, RT, GE, ETC.)*		19. ELEV. CASINGHEAD		
4-7-87	-	5-8-87	3557' GR		-		
20. TOTAL DEPTH, MD & TVD	21. PLUG. BACK T.D., MD & TVD	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY	ROTARY TOOLS	CABLE TOOLS		
3519'	2915'			X			
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*					25. WAS DIRECTIONAL SURVEY MADE		
3387-3416' (Keely)					NA		
26. TYPE ELECTRIC AND OTHER LOGS RUN					27. WAS WELL CORED		
NA					NA		
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
8 5/8"	24#	365'	Unknown	50 sx.		Unknown	
7"	20#	2750'	Unknown	100 sx.		Unknown	
4 1/2"	10.5#	3519'	7 7/8"	400 sx.		Circ.	
29. LINER RECORD							
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	30. TUBING RECORD		
					SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	3416'	SN @ 3400'
31. PERFORATION RECORD (Interval, size and number)							
3387-94' 3395-3401' 3406-16' (47 holes) MAY 21 1987							
CARLSBAD, NEW MEXICO							
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED			
410'				Sqz w/125 sx. CI "C"			
3387-3416'				Acdz w/11,000 gals.			
3387-3416'				Frac w/22,600 gals & 8650# 12/20 sand.			
33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or Abandoned)	
5-9-87		Pump 2" x 1 25/32" x 12"				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
5-12-87	24	-		7	5	14	714
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
-	-		7	5	14	40	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST WITNESSED BY	
Sold						Larry Hobbs	
35. LIST OF ATTACHMENTS							
Sundry Notice, Form C-104, Plat							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED <u>Larry Hobbs</u>		TITLE <u>Engineering Tech III</u>				DATE <u>5/19/87</u>	

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Top Salt	295'	
B/Salt	677'	
Red Sand	1797'	
San Andres	2545'	
Lovington	2645'	