

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

NO. OF DEEPER DRILLING	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.	
LAND OFFICE	
TRANSPORTER	
OPERATOR	
PRODUCTION OFFICE	

RECEIVED BY
MAY 26 1987O. C. D.
ARTESIA OFFICEREQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I. Operator

Southland Royalty Company

Address

21 Desta Drive, Midland, Texas 79705

Reason(s) for filing (Check proper box)

New Well ☐Recompletion ☐Change in Ownership ☐

Change in Transporter of:

Oil ☐Casinghead Gas ☐Dry Gas ☐Condensate ☐

Other (Please explain)

Deepened

If change of ownership give name
and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name Robinson Jackson Ut Tr. 1	Well No. 8	Pool Name, Including Formation Grayburg Jackson (SR, Q, G, SA)	Kind of Lease State, Federal or Fee Federal LC-028775-4
Location Unit Letter <u>J</u> : <u>1980</u> Feet From The <u>South</u> Line and <u>1980</u> Feet From The <u>East</u> Line of Section <u>27</u> Township <u>17S</u> Range <u>29E</u> , NMPM, <u>Eddy</u> County			

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Texas-New Mexico Pipeline	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1510, Midland, Texas 79702		
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Phillips Petroleum Company	Address (Give address to which approved copy of this form is to be sent) 4001 Penbrook, Odessa, Texas 79762		
If well produces oil or liquids, give location of tanks.	Unit F	Sec. 35	Twp. 17S
	Rge. 29E	Is gas actually connected? Yes	When Unknown

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/>	New Well <input type="checkbox"/> Workover <input type="checkbox"/> Deepen <input checked="" type="checkbox"/>	Plug Back <input type="checkbox"/> Same Hole <input type="checkbox"/> Lateral <input type="checkbox"/>
Date Spudded 4-7-87	Date Compl. Ready to Prod. 5-8-87	Total Depth 3519'	P.B.T.D. 2915'
Elevations (DF, RAB, RT, GR, etc.) 3557' GR	Name of Producing Formation Keely	Top Oil/Gas Pay 3387'	Tubing Depth 3416'
Perforations 3387-3416'			Depth Casing Shoe -
TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
Unknown	8 5/8"	365'	50
Unknown	7"	2750'	100
7 7/8"	4 1/2"	3519'	400 sx.
	2 3/8"	3416'	

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top all able for this depth or be for full 24 hours)

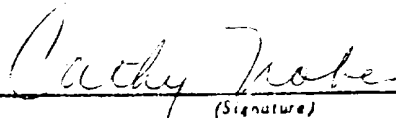
Date First New Oil Run To Tanks 5-9-87	Date of Test 5-12-87	Producing Method (Flow, pump, gas lift, etc.) Pump	
Length of Test 24 hrs	Tubing Pressure -	Casing Pressure -	Choke Size -
Actual Prod. During Test 7 BO	Oil - Bbls. 7	Water - Bbls. 14	Gas - MCF 5

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.



Engineering Tech III

5/19/87

(Signature)

(Title)

(Date)

OIL CONSERVATION DIVISION

APPROVED MAY 29 1987, 19BY Original Signed By
Mike WilliamsTITLE Oil & Gas InspectorThis form is to be filed in compliance with RULE 10.5.
If this is a request for allowable for a newly drilled or deeper well, this form must be accompanied by a tabulation of the deviat tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for all able on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of own well name or number, or transporter, or other such change of conditi

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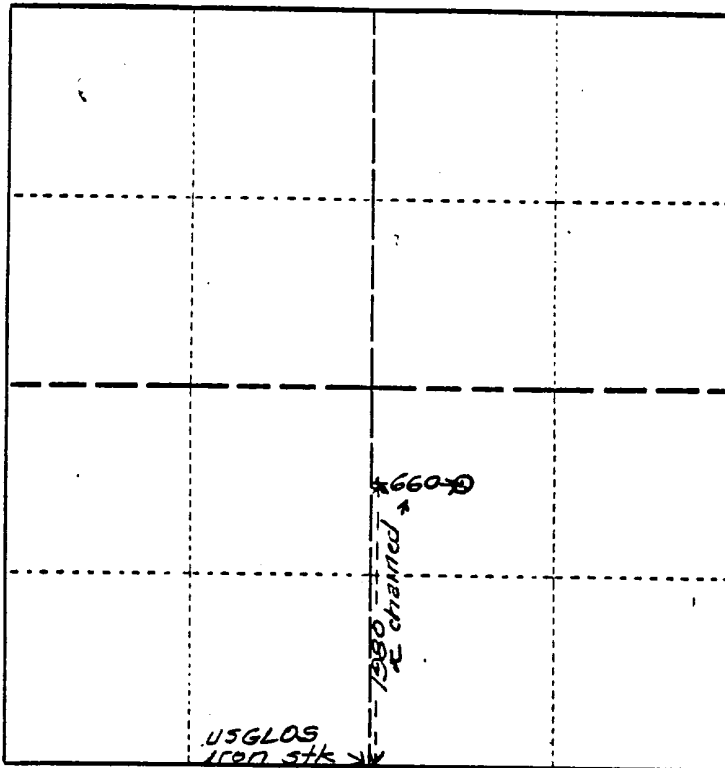
Company Southland Royalty Company

Lease Robinson Jackson Unit Tr. 1 Well No. 8

Sec 27 T. 17 S., R. 29 E., N.M.P.M.

Location NW 1/4, SE 1/4

County Eddy New Mexico



Scale 4" = 1 mile. marked 1/4 527 534

This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.

Seal:
Artesia, New Mexico

[Signature]
Registered Professional
Engineer and Land Surveyor.

Surveyed March 17, 1946