ſ	NO. OF COPIES RECEIVED IL					
t	DISTRIBUTION	- NEW MEXICO OIL CO	ONSERVATION COMMITTED	Form C-104		
1	SANTA FE		FOR ALLOWABLE	Supersedes Old C-104 and C-110		
	FILE i	1123201	AND	Effective 1-1-65		
	U.S.G.S.	PAUTHOREZATION FTO TRA	NSPORT OIL AND NATURAL GAS	S		
LAND OFFICE						
	TRANSPORTER OIL GAS	DEC 4 1972	(51)			
	OPERATOR I	•		•		
E.	PRORATION OFFICE	n.c.c.				
	Operator SHENANDOAH OIL CORPORATION					
Address 1500 Commerce Building; Fort Worth, Texas 76102						
Reason(s) for filing (Check proper box) Other (Please explain)						
١	New Well	Change in Transporter of:				
١	Recompletion	Oil Dry Ga	s [
	Change in Ownership X 12/1/72	Casinghead Gas Conden	sate			
1	If change of ownership give name and address of previous owner	Atlantic Richfield C	o.; P.O. Box 1610; Mi	dland, Tex. 79701		
1.	DESCRIPTION OF WELL AND I	EASE				
i	Lease Name	Well No. Pool Name, including Fo	· · · · · · · · · · · · · · · · · · ·	Lease No.		
	F.M. Robinson "A" Unit	II 9 Grayburg-Jack	SON RECEIVED	xxx LC028775 (a)		
Unit Letter 0; 660 Feet From The South Line and 1,980 Feet From The East						
	Line of Section 27 Tow	mship 17S Range	29E , NMPM, EA	ddy County		
		CON OR OUT AND NATURAL CA	6			
ı.,	DESIGNATION OF TRANSPORT Name of Authorized Transporter of Cil		Address (Give address to which approved	d copy of this form is to be sent)		
ļ	Texas-New Mexico Pipel:		P. O. Box 1510; Midland,	Texas 79701		
Ì	'Name of Authorized Transporter of Cas		Address (Give address to which approved			
- 1	Phillips Petroleum Com	oany	P. O. Box 6666, Odessa,	Texas 79760		
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. P 27 17S 29E	Is gas actually connected? When Yes	3/15/62		
	If this production is commingled wit	h that from any other lease or pool,	give commingling order number:			
	COMPLETION DATA			Plug Back Same Res'v. Diff. Res'v.		
	Designate Type of Completio	n - (X) Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
	Perforations			Depth Casing Shoe		
		TUBING, CASING, AND	CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
		1				
V.	TEST DATA AND REQUEST FO		fter recovery of total volume of load oil an epth or be for full 24 hours)	id must be equal to or exceed top allow-		
	OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift,	etc.)		
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
	Actual Prod. During Test	Oil-Bbis.	Water - Bbls.	Gas-MCF		
				-		

GAS WELL
Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate Casing Pressure (Shut-in) Choke Size Testing Method (pitot, back pr.) Tubing Pressure (Shut-in)

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

	:
- PBita	
T. P. Bates (Signature)	
Vice President	
(Title)	
November 28, 1972	
(Date)	

OII	CONCEDIATION	COMMISSION
OIL	CONSERVATION	COMMISSION

DEC 5 APPROVED

TITLE OIL AND GAS INSPECTOR

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allow-sble on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.