

N. M. & C. COPY
UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIP
(Other instruction
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

IC 028775 (a)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> Convert to water injection		7. UNIT AGREEMENT NAME Robinson-Jackson Unit	
2. NAME OF OPERATOR Shenandoah Oil Corporation		8. FARM OR LEASE NAME Tract 1	
3. ADDRESS OF OPERATOR 1500 Commerce Building; Fort Worth, Texas 76102		9. WELL NO. 9	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 660' FSL & 1980' FEL, Sec. 27, T-17S, R-29E Eddy County, New Mexico		10. FIELD AND POOL, OR WILDCAT Grayburg-Jackson	
14. PERMIT NO.		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 27, T-17S, R-29E	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3,556 GR		12. COUNTY OR PARISH Eddy	
		13. STATE New Mexico	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	<input type="checkbox"/>	PULL OR ALTER CASING	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	MULTIPLE COMPLETE	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	ABANDON*	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>
(Other)	<input type="checkbox"/>		<input type="checkbox"/>

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
FRACTURE TREATMENT	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
SHOOTING OR ACIDIZING	<input type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>
(Other) Convert to water injection	<input checked="" type="checkbox"/>		<input checked="" type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

T.D. 3,017' - Converted to water injection as follows:

1. Pulled rods and tubing. Ran sand pump and C.O. to total depth, 3,017'.
2. Ran compensated neutron log and perforated w/2 SPF 2,464-2,480' and 2,506-2,512'. Ran packer and plug and acidized intervals 2,464-2,512' w/750 gallons 15% HCL.
3. Ran new 2 3/8" internally plastic coated tubing with Baker down hole flow valves to selectively inject into the Metex and San Andres.

NOTE: Attached is diagramatic sketch showing packer setting depths and other pertinent data.

18. I hereby certify that the foregoing is true and correct

SIGNED

T. P. Bates

TITLE

Vice President

DATE

August 31, 1973

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side

OPERATOR <u>SHELL DRILLING</u> WELL # <u>RJG. TR. 1 #9</u> FIELD <u>GARYBURG-JACKSON, O, SA.</u> COUNTY <u>FOOY</u> STATE <u>N Mexico</u> DATE <u>7-17-73</u> <input type="checkbox"/> NEW COMPLETION <input type="checkbox"/> WORKOVER	CASING	LINER	TUBES		
			1	2	3
	SIZE <u>7"</u>				
	WEIGHT <u>20</u>				
	GRADE <u>J55</u>				
	THREAD <u>8</u>				
	DEPTH <u>2825</u>				

ITEM NO.	EQUIPMENT AND SERVICES	ESTIMATE
----------	------------------------	----------

78 JTS x 1-6.0' SUB, 17 BOWE TOP PIR, 2406.92
6' SUB BELOW TOP JT.
97 JTS x 1-6' SUB IN HOLE

7. 20" TANDEM-TENSION PÜR.
W/ KOLADINEN

2 3⁴ FLOW RES ~ MONEL PISTON

7-20* LOK-SET PACKER

2 $\frac{3}{4}$ " Flow Reg - moving piston

COMMENTS:

TOTAL ESTIMATE

PACKERS SET IN 1000' TENSION
ZERO IS GR LENGTH
SLIP TYPE HEAD

PREPARED BY

OFFICE

PHONE

SHENANDOAH OIL CORPORATION



WELL	INITIAL
FLUIDS	FINAL