1

UN FED STATES UN TED STATES SUBMIT IN TRIPLICATE DEPARTMENT OF THE INTERIOR (Other instructions of re

Form approved. Budget Bureau No. 42-R1424. ERIAL NO.

LOGICAL SUDVEY	 ~40°.	BUASE DESIGNATION AND S	Ł
LOGICAL SURVEY	 0.8%	LC-028775A	

GEOLOGICAL SURVEY	LC-028775A
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. "APPLICATION FOR PERMIT—" for such proposals.)	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
OIL GAS WELL OTHER Water Injection Well	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR	S. FARM OR LEASE NAME
Southland Royalty Company	
3. ADDRESS OF OPERATOR	Robinson Jackson Ut. Tr.
21 Parts P. L. College	9. WELL NO.
21 Desta Drive, Midland, Texas 79701	9
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface	10. FIELD AND POOL, OR WILDCAT
660' FSL & 1980' FEL, Sec. 27, T-17-S, R-29-E	Grayburg Jackson 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
<u>.</u>	
14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)	Sec. 27, T-17-S, R-29-E 12. COUNTY OR PARISH 13. STATE
3556' GR	Eddy N M
Check Appropriate Box To Indicate Nature of Notice, Report, or C	
NOTICE OF INTENTION TO:	
SUBSEQ	UENT REPORT OF:
TEST WATER SHUT-OFF PULL OR ALTER CASING WATER SHUT-OFF	
FRACTURE TREAT	REPAIRING WELL XX
FRACTURE INDIVIDUAL TRANSPORT	ALTERING CASING
SHOOT OR ACIDIZE ABANDON* SHOOTING OR ACIDIZING	ABANDONMENT*

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) 17. DESCRIBE PROPOSED OR COMPLETED OFERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. MIRU. POH w/78 jts tbg & pkr.

CHANGE PLANS

REPAIR WELL

(Other)

- PU overshot on work string & RIH. Caught fish. Pulled OS out of hole.
- Ran OS w/collar grappel. Caught fish. POH $w/7\frac{1}{2}$ jts tbg, pkr & btm reg. Tstd tbg in hole.
- POH w/tbg. Ran regs & pkr back in hole. Circ hole w/pkr fluid. Set pkr & tstd csg to 500 psi. Csg held. Put well back on injection.

RECEIVED BY

SEP 3 0 1983

O. C. D.

ARTESIA, OFFICE



ABANDONMENT*

10.5 Market III III MA

18. I hereby certify that the foregoing is true and corr	rant	
signed F. n. Raw		District Operations EngineerDATE 8-23-82
(This space for Federal or State office use). ACCEPTED FOR REC	CORD	
APPROVED BY CONDITIONS OF APPROVAL, IT LAY: W. CHE		DATE
SEP 89 19	83	
1;		

*See Instructions on Reverse Side