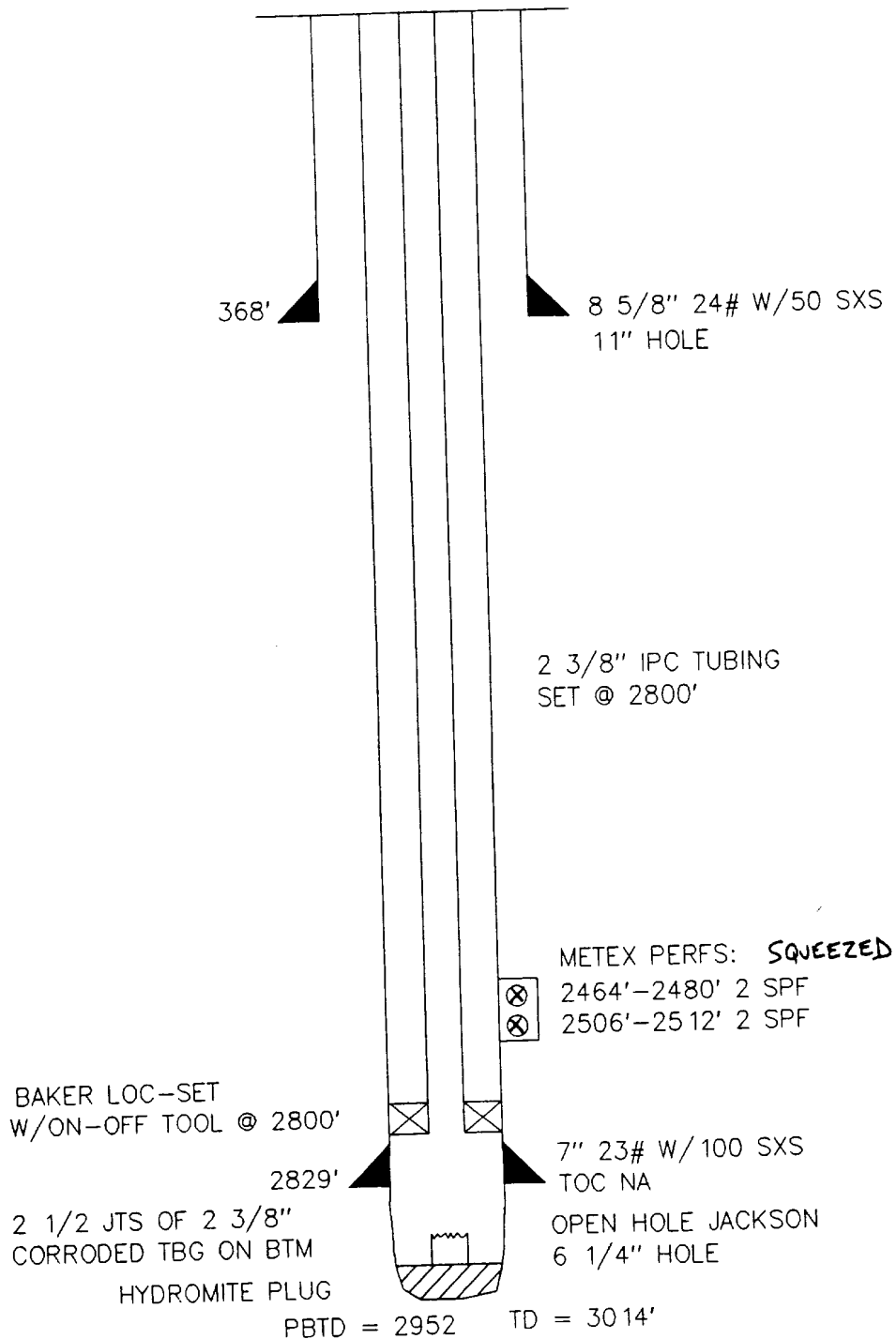


MERIDIAN OIL

RJU TR 1 No. 9

GBG, JACKSON, 7-RVR, QN, SA FIELD
EDDY COUNTY, NEW MEXICO

PROPOSED CONDITION



10-5
(989)
Merly 9-331)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONTACT RECEIVING
OFFICE FOR NUMBER
OF COPIES REQUIRED
(Other instructions on reverse
side)

BLM Roswell District
Modified Form No.
NMO60-3160-4

5. LEASE DESIGNATION AND SERIAL NO.
LC-028775(A)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals.)

1. OIL WELL ☐ GAS WELL ☐ OTHER WIW

7. UNIT AGREEMENT NAME

2. NAME OF OPERATOR

8. FARM OR LEASE NAME

SOUTHLAND ROYALTY COMPANY

RJU TR. 1

3. ADDRESS OF OPERATOR

3a. AREA CODE & PHONE NO.

P.O. Box 51810, Midland, TX 79710-1810

915 688 6906

9. WELL NO.

9

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

10. FIELD AND POOL, OR WILDCAT

GRAYBURG JACKSON SR-QN-G

O, 660' FSL & 1980 FEL

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

SEC. 27, T-17S, R-29-E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3556'GR

12. COUNTY OR PARISH

EDDY

13. STATE

N.M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

☐
☐
☐
☐
☐

PULL OR ALTER CASING

☐
☐
☐
☐
☐

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐
☐
☐
☐
☐

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) MODIFY INJ PROFILE

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

☐
☐
☐
☐
☒

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

10-18-91 WORK OVER FISH @ 2704' TOH W/FISH.

10-19-91 CIBP SET @ 2620', TST CSG TO 500#, OK. CMT RET SET @ 2338'. PUMP 200 SX CL C.

10-20-91 10-21-91 EST INJECTION RATE 3 BPM/800#. PUMP 200 SX CL C, 2% CACL & SQUEEZE TO 1700#. REV 5 SX TO PIT, LEFT 30 SX IN CSG & 165 SX IN FORM.

10-22-91 TIH BIT, DRLG CMT & RET TO 2347' CIRC CLN.

10-23-91 DRLG CMT 2524', FELL THRU, CIRC CLN, TST CSG 500#, LAST 50#/1 MIN & 120#/10 MIN.

10-24-91 TOH W/ BIT. TIH W/ 7" PKR ON 2-7/8" WS. SET @ 2338'. EST PI RATE 1-1/2 BPM/1400#. TIH W/ 7" CMT RET & SET @ 2338'. SQUEEZE W/100SX CL C NEAT, 100SX CL C & 2% CACL TO 2200#. REV 2 SX TO PIT, LFT 30SX IN CSG & 168 SX IN FORM.

10-25-91 TIH W/BIT DRLG CMT & RET TO 2350'.

10-26-91 10-28-91 DRLG CMT 2342' FELL THRU, CIR CLN. SHUT WELL IN & MONITOR PRESS. PRESS UP TO 300#/15 MIN. SQUEEZE NOT HOLDING.

10-29-91 TIH TO 2620' DRL ON CIBP @ 2620'. PUSH DWN HOLE TO 2853'. FINISH DRLG UP PLUG. CLN OUT TO 2884'. CIRC HOLE CLN.

10-30-91 TIH W/2-3/8 TBG.

11-12-91 TIH W/ BAKER AD-1 PKR ON 2-7/8" WS TO 2748' DOWELL PUMP 55 GALS SP358 IN 8 BBLS 2% KCL WTR, FOLLOW W/ 1000 GALS 15% HCL & 3000 GALS OF LCA ACD. HAD COMM, SD. REV CLN. MOVE PKR TO 2716', PUMP IN TST HELD. MOVE PKR TO 2779', PUMP IN TST, HAD COMM. BLED WELL DWN.

11-13-91 TIH W/ LOC-SET & TANDEUM TENSION PKRS ON 2-3/8" PCT TBG. SET DWN IN TIGHT SPOT @ 2405'.

11-14-91 RAN INTEGRITY TST ON CSG. 380#/20 MIN, WITNESSED & OK. PERFS 2464-2512', OPEN HOLE 2829-2952'.

18. I hereby certify that the foregoing is true and correct

SIGNED

Mark J. Pina

TITLE

PROD. ASST.

DATE

10-5-92

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side