

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIP DATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC 028775 (b)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Robinson-Jackson Unit

8. FARM OR LEASE NAME

Tract 2A

9. WELL NO.

8

10. FIELD AND POOL, OR WILDCAT

Grayburg-Jackson

11. SEC. T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 27, 17S, 29E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3526 GR

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) convert to water injection

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

T.D. 2,950' - Converted to water injection as follows:

1. Pulled rods and tubing, ran sand pump and C.O. to T.D.
2. Ran compensated neutron log and perforated w/2 S.P.F. Metex Zone 2,408-2,414' and 2,369'-2,384'.
3. Ran packer and plug. Acidized intervals 2,408-2,414' and 2,369'-2,384' with 750 gallons 15% HCL.
4. Ran new 2 3/8" internally plastic coated tubing with Baker down hole flow valves and packers to selectively inject into the Grayburg and San Andres.

NOTE: Attached is diagramatic sketch showing packer setting depths and other pertinent data.

18. I hereby certify that the foregoing is true and correct

SIGNED

T. P. Bates

TITLE

Vice President

DATE

August 31, 1973

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side

WELL PROFILE

B.W.P.D.

TUBING TRAIL

2310.63

4.45

3092

260 B.P.D.

4.00

278.20

4.45

3130

400 B.P.D.

4.00

266.99

1600 B.P.D. Total

2935.00

T.D.
2947

7" J55

PLASTIC COATED

2310.63

4.45

3092

260 B.P.D.

4.00

278.20

4.45

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T.D.
2947

OPER FOR

WELL #

FIELD

COUNTY

STATE

DATE

☒ INJECTION

☐ NEW COMPLETION

☐ WORKOVER

7"

20"

SIZE

WEIGHT

GRADE

THREAD

DEPTH

1

2

3

ITEM NO.

EQUIPMENT AND SERVICES

ESTIMATE

75 JTS + 1-10' + 1-8' + 1-6' SUBS ABOVE TOP PACKER - 2310.63' SUBS BELOW TOP JT.

95 JTS + 3 SUBS TOTAL TUBING IN HOLE,

7" 20" TANDEM TENSION PKR W/ HOLD DOWN

23' FLOW REG - MONEL PISTON

TOP REG. - 2346.06

7" 20" LOK-SET PACKER

23' FLOW REG - MONEL PISTON

PACKERS SET IN 14000" TENSION

ZERO IS GR. LEVEL

SILP-TYPE HEAD

COMMENTS:

TOTAL ESTIMATE

PREPARED BY

OFFICE

PHONE

SHENANDOAH OIL CORPORATION

WELL INITIAL

FLUIDS FINAL