Form 3160-5 UN ID STATES (July 1989) (Formerly 9-331)  DEPARTMENT OF THE INTERIOR		BLM Roswell District Modified Form No.
BUREAU OF LAND MANAGEMENT	ENED	LC-028775-B
SUNDRY NOTICES AND REPORTS  (Do not use this form for proposals to drill or to deepen or plug buse "APPLICATION FOR PERMIT—" for such propos	ack to a different reservoir	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
1. OIL TOT GAS	<del></del>	7. UNIT AGREEMENT NAME
WELL OTHER	0.8	. Robinson Jackson Unit
2. NAME OF OPERATOR  Southland Royalty Company	ARI.	8. FARM OR LEASE NAME
3. ADDRESS OF OPERATOR	3a. AREA CODE & PHONE NO.	RJU Tract 1
P.O. Box 51810, Midland, TX 79710-1810	(915)688-6800	9. WELL NO.
4. LOCATION OF WELL (Report location clearly and in accordance with an See also space 17 below.)		10. FIELD AND POOL, OR WILDCAT
At surface 9 (0.1)		Grayburg Jackson 7R,QN
1345' FSL & 1345'FEL		11. SEC., T., R., M., OR BLK, AND SURVEY OR AREA
		Sec. 07, 470, 007
14. PERMIT NO. 15. ELEVATIONS (Show wheth		Sec 27, 17S, 29E  12. COUNTY OR PARISH 13. STATE
3562' GL	,,,	Eddy NM
16. Check Appropriate Box To India	cate Nature of Notice Ren	
NOTICE OF INTENTION TO:	1	
	SUBSE	QUENT REPORT OF:
TEST WATER SHUT-OFF PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREAT  SHOOT OR ACIDIZE  ABANDON*  X	FRACTURE TREATMENT	ALTERING CASING
REPAIR WELL CHANGE PLANS	SHOOTING OR ACIDIZING (Other)	ABANDONMENT*
(Other)	(NOTE: Report result	s of multiple completion on Well
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinguosed work. If well is directionally drilled, give subsurface location work.)*  MIRU POH w/pump and rods. LD same. Install BOP RILL w/2 7/8" tubing and bit to 1/07000 POH. Dut.	ent details, and give pertinent dates, in a and measured and true vertical dept F. Release Packer DOU w	hs for all markers and zones pertinent to this
RIH w/2 $7/8$ " tubing and bit to $+/-2780$ '. POH RIH RIH w/7" CICR and set @ 2760'. Test tubing to 150 w/50 sxs Class C. Pull out of retainer and dump 6 brine.	W/gauge ring and junk bas	sket to +/-2770'.
RIH w/7" CIBP and set @ 2400'. Lay 25 sxs Class C	CMT atop same.	
RIH w/4" casing gun and perforate from 830'-831' v 1000 psi. Cement w/30sxs Class C below retainer.	w/4JHPF. RIH w/7" CICR an Drop 6 sxs Class C atop s	d set @ 780'. Test tubing to same.
RIH w/4" casing gun and perforate 420'-421' w/4	HPF.	
Establish circulation down 7" casing. Displace hole and circulate to surface.	w/fresh water. Mix and pu	ump 150 sxs Class C cement
Cut off casing 3' below surface and place abandons	ment maker as per regulation	ons.
Restore location as directed.	_	
18. I hereby certify that the foregoing is true and correct		
SIGNED TITLE	Production Asst.	1. 1. 7 P.
		DATE
(This space for Federal or State office use)		

SEE ATTACHED