BLM Roswell District CONTACT RECEIVIN OFFICE FOR NUMBER Modified Form No. Form 3160-5 UNITED STATES NM060-3160-4 OF COPIES REQUIRED (July 1989) (Other instructions on reverse DEPARTMENT OF THE INTERIOR 5. LEASE DESIGNATION AND SERIAL NO. (Formerly 9-331) side) BUREAU OF LAND MANAGEMENT LC-028775-A IF INDIAN, ALLOTTEE OR TRIBE NAME SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.

Use "APPLICATION FOR PERMIT-" for such proposals.) 7. UNIT AGREEMENT NAME WELL X RECEIVED NAME OF OPERATOR 8. FARM OR LEASE NAME an - 2 1991 SOUTHLAND ROYALTY COMPANY RJU TR 1 3a. AREA CODE & PHONE NO. ADDRESS OF OPERATOR 9. WELL NO. 915-688-6506 P.O. Box 51810, Midland, TX 79710-1810 14 LOCATION OF WELL (Report location clearly and in accordance with any State requirements 10. FIELD AND POOL, OR WILDCAT See also space 17 below.) GRAYBURG-JACKSON (7-R, At surface 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA P, 25' FSL & 1295' FEL 27, T-17-S, R-29-E 14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.) 12. COUNTY OR PARISH 13. STATE 3560' GR **EDDY** N.M. 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: TEST WATER SHUT-OFF PULL OR ALTER CASING WATER SHUT-OFF REPAIRING WELL FRACTURE TREAT MULTIPLE COMPLETE FRACTURE TREATMENT ALTERING CASING SHOOT OR ACIDIZE ARANDON* SHOOTING OR ACIDIZING ABANDONM ENT REPAIR WELL CHANGE PLANS (Other) (NOTE: Report results of multiple completion on Well X (Other) RETURN SI WELL TO PRODUCTION Completion or Recompletion Report and Log form.) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* RETURN SHUT IN WELL BACK TO PRODUCTION. RIH W/BIT & CSG SCRAPER TO 2880'+ TO CHECK FOR OBSTRUCTIONS. RIH W/BIT TO PBTD OF 3063'+, CLEAN OUT IF NECESSARY. SPOT 250 GALLONS 15% NEFE HCL ACID 2920'-3063'. RIH W/STRESS FRAC TOOL IN OPEN HOLE 3002'-3010'. CORRELATE W/GR-CCL LOG, IGNITE STRESS FRAC TOOL. RIH W/STRESS FRAC TOOL IN OPEN HOLE 2948'-2958', IGNITE STRESS FRAC TOOL. RIH W/TREATING PKR ON 2-3/8" TBG TO 2800'±. SWAB BACK. PUMP TWO DRUMS OF TRETOLITE SP358 25% SOLUTION MIXED W/330 GALLONS 2% KCL. RIH W/2-3/8" TBG. SET MA AT 2800'+. RIH W/2" X 1.5" PUMP AND 3/4" AND 7/8" RODS. NU WELLHEAD. TURN WELL TO PRODUCTION. 18. I hereby certify that the foregoing is true and correct PRODUCTION ASST. 12-30-91 SIGNED TITLE DATE (This space for Federal or State office use)

*See Instructions on Reverse Side

DATE

TITLE

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY: