

Form 3160-5  
(July 1989)  
(Formerly 9-331)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

CONTACT RECEIVING  
OFFICE FOR NUMBER  
OF COPIES REQUIRED  
(Other instructions on reverse  
side)

BLM Roswell District  
Modified Form No.  
NM060-3160-4

5. LEASE DESIGNATION AND SERIAL NO.  
LC-028775-A

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT-" for such proposals.)

RECEIVED

1. OIL WELL ☒ GAS WELL ☐ OTHER

MAR - 2 1992

2. NAME OF OPERATOR  
SOUTHLAND ROYALTY COMPANY

O. C. D.

3. ADDRESS OF OPERATOR  
P.O. Box 51810, Midland, TX 79710-1810

3. PHONE NUMBER  
(915)688-6943

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface  
P, 25' FSL & 1295' FEL

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
RJU TR1

9. WELL NO.  
14

10. FIELD AND POOL, OR WILDCAT  
GRAYBURG JACKSON 7R-QN-G-5A

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA  
SEC 27, T17S, R29E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)  
3560' GR

12. COUNTY OR PARISH  
EDDY

13. STATE  
NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

☐  
☐  
☐  
☐

PULL OR ALTER CASING

☐  
☐  
☐  
☐

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON\*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐  
☐  
☐

REPAIRING WELL

☐  
☐  
☐

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT\*

(Other) RETURN SI WELL TO PRODUCTION

X

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

1/15/92 PROJ: TO INSTALL RODS, TBG & PUMPING UNIT & RETURN TO PRODUCTION. TIH W/ BIT & SCR.

1/16/92 REPAIR WH & CSG.

1/17/92 SPOT 250 GALS 15% NEFE HCL @ 3057'. SWAB. RIH W/ STRESS FRAC TOOL. POSITION @ 3002-10' & IGNITE. 6700# RECORDED. POSITION @ 2948-58' IGNITE. 7500 # RECORDED.

1/18/92 SWAB. SQZ OPEN HOLE 2880-3057' W/ 110 GALS TRETOLITE SP-358 MIXED IN 8 BBLS 2% KCL. TIH W/ PROD TBG. TIH W/ PLGR, SUB & RODS. 2 3/8" 4.7# J55 TBG @ 2827.96'.

1/19/92 - 1/20/92  
SPACE OUT & HANG ON. TURN TO PRODUCTION.

18. I hereby certify that the foregoing is true and correct

SIGNED

*Rorann Scholz*

TITLE

PRODUCTION ASST.

DATE

02/25/92

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side