Form 3160-5

HAUTED STATES

CONTACT RECEIVIN.
OFFICE FOR NUMBER
BLM Roswell District
Modified Form No.

dsk

COUNTY TOOLS UNITED STATES		OF COPIES REQUIRED	NM060-3160-4
(Formerly 9-331)	MENT OF THE INTERIOR	(Other instructions on reverse side)	5. LEASE DESIGNATION AND SERIAL NO.
BUREAU OF LAND MANAGEMENT			LC-028775-A
SUNDRY NOTION (Do not use this form for proposal use "APPLICATION")	6. IF INDIAN, ALLOTTEE OR TRIBE NAME		
1. OIL MAR - 6 1992			7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR		O. C. D.	8. FARM OR LEASE NAME
SOUTHLAND ROYALTY COMPANY		METERIA OFFICE	RJU TR 1
3. ADDRESS OF OPERATOR		3a. AREA CODE & PHONE NO.	9. WELL NO.
P.O. Box 51810, Midland, TX 79710-1810		915-688-6906	14
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)			10. FIELD AND POOL, OR WILDCAT GRAYBURG-JACKSON (7-R.
At surface			11. SEC., T., R., M., OR BLK. AND
P, 25' FSL & 1295' FEL			SURVEY OR AREA
			27, T-17-S, R-29-E
14. PERMIT NO.	15. ELEVATIONS (Show whether DF,	RT, GR, etc.)	12. COUNTY OR PARISH 13. STATE
	3560' GR		EDDY N.M.
16. Check A	ppropriate Box To Indicate	Nature of Notice, Re	port, or Other Data
NOTICE OF INTENTION TO: SUBSEQUE			SEQUENT REPORT OF:
TEST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CASING
SHOOT OR ACIDIZE	ABANDON*	SHOOTING OR ACIDIZING	ABANDONMENT*
REPAIR WELL	CHANGE PLANS	(Other)	
(Other) RETURN SI WELL TO	PRODUCTION X	(NOTE: Report resu	ults of multiple completion on Well completion Report and Log form.)
17. DESCRIBE PROPOSED OR COMPLETED Of posed work. If well is directionall work.)* RETURN SHUT IN WELL BACK	y drilled, give subsurface locations and	tails, and give pertinent dates, measured and true vertical de	including estimated date of starting any pro- pths for all markers and zones pertinent to this
IF NECESSARY. SPOT 250 GAL 3002'-3010'. CORRELATE W, 2948'-2958', IGNITE STRESS	LONS 15% NEFE HCL ACID 29 /GR-CCL LOG, IGNITE STRESS FRAC TOOL. RIH W/TREATING P358 25% SOLUTION MIXED W	20'-3063'. RIH W/STF FRAC TOOL. RIH W/S FPKR ON 2-3/8" TBG T /330 GALLONS 2% KCL	TO PBTD OF 3063'+. CLEAN OUT RESS FRAC TOOL IN OPEN HOLE TRESS FRAC TOOL IN OPEN HOLE TO 2800'+. SWAB BACK. PUMP . RIH W/2-3/8" TBG. SET MA RN WELL TO PRODUCTION.
			
18. I hereby certify that the foregoing is	true and correct	PRODUCTION ASST.	DATE 12-30-91
			UATE
(This space for Federal or State office	W 1//		