Form 3160-5 UNITED STATES (July 1989) (Formerly 9-331)  DEPARTMENT OF THE INTERIOR	CONTACT RECEIVING OFFICE FOR NUMBER OF COPIES REQUIRED	Modified Form No.	
		R Modified Form No. D NM060-3160-4	
BUREAU OF LAND MANAGEMENT	(Other instructions on reverse side)  5. LEASE DESIGNATION AND SE LC-028775-A		
SUNDRY NOTICES AND REPORTS ON (Do not use this form for proposals to drill or to deepen or plug back to Use "APPLICATION FOR PERMIT-" for such proposals.)	N WELL CEIVED a different reservoir.	6. IF INDIAN, ALLOTTEE C	
1. OIL X GAS OTHER	MAR - 6 1992	7. UNIT AGREEMENT NAM	IE .
2. NAME OF OPERATOR	<del></del>	8. FARM OR LEASE NAME	
SOUTHLAND ROYALTY COMPANY		RJU TR1	•
3. ADDRESS OF OPERATOR	3a. AREA CODE & PHONE NO.	9. WELL NO.	
P.O. Box 51810, Midland, TX 79710-1810	(915)688-6943	14	
LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*  See also space 17 below.)  At surface		10. FIELD AND POOL, OR WILDCAT	
		GRAYBURG JACKSON 7R-QN-G-5	
P, 25' FSL & 1295' FEL		11. SEC., T., R., M., OR BL SURVEY OR AREA	
		SEC 27, T17S, R29E	
14. PERMIT NO. 15. ELEVATIONS (Show whether DF,	RT, GR, etc.)	12. COUNTY OR PARISH	13. STATE
3560' GR		EDDY	NM
16. Check Appropriate Box To Indicate	Nature of Notice, Repo	ort or Other Data	1
NOTICE OF INTENTION TO:			
30B3EQ01		NUENT REPORT OF:	
TEST WATER SHUT-OFF PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WEI	LL
FRACTURE TREAT MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CASI	NG
SHOOT OR ACIDIZE ABANDON*	SHOOTING OR ACIDIZING	ABANDONMENT	•
REPAIR WELL CHANGE PLANS	(Other) RETURN SI WELL TO PRODUCTION (NOTE: Report results of multiple completion on Well		
(Other)	Completion or Recor	inletion Report and Lag form	1
<ol> <li>DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent det posed work. If well is directionally drilled, give subsurface locations and work.)<sup>4</sup></li> </ol>	tails, and give pertinent dates, inc measured and true vertical depth	cluding estimated date of sta s for all markers and zones	arting any pro- pertinent to this
1/15/92 PROJ: TO INSTALL RODS, TBG & PUMPING UNIT 8	RETURN TO PRODUCTION	I. TIH W/ BIT & SCR.	
1/16/92 REPAIR WH & CSG.		,	
1/17/92 SPOT 250 GALS 15% NEFE HCL @ 3057'. SWAB. IGNITE. 6700# RECORDED. POSITION @ 2948-58'	. RIH W/ STRESS FRAC TIGNITE. 7500 # RECORDE	TOOL. POSITION @ 300	)2-10' &
1/18/92 SWAB. SQZ OPEN HOLE 2880-3057' W/ 110 G/ W/ PROD TBG. TIH W/ PLGR, SUB & RODS. 2 3	ALS TRETOLITE SP-358 ! 1/8" 4.7# J55 TBG @ 282	MIXED IN 8 BBLS 2% I	KCL. TIH
1/19/92 - 1/20/92 SPACE OUT & HANG ON. TURN TO PRODUCTION.			