It Response to Contract       JUN 11 1973         It Report for Origin ()       SHEMAUCAH OTL CORDENTING ARTELIA. OFTICE         Address       1500 Commerces Building: Foot Murth, Toxics 76102         Address       1500 Commerces Building: Foot Murth, Toxics 76102         Mercentry Contract, Contract ()       One of the Contract ()         Mercentry Contract, Contract ()       One of the Contract ()         Mercentry Contract, Contract ()       One of the Contract ()         Mercentry Contract, Contract ()       One of the Contract ()         Mercentry Contract, Contract ()       One of the Contract ()         Mercentry Contract, Contract ()       One of the Contract ()         Mercentry Contract, Contract ()       One of the Contract ()         Mercentry Contract ()		NO. OF COPIES RECEIVED	REQUEST	CONSERVATION COMMINION FOR ALLOWABLE AND ANSPORT-OIL ANDANET TO AL	Form C - 104 Supersedes Old C-104 and C-110 Lifective 1-1-65 CAS	
Address         Disk Control Control           Address         Disk Control Control         Disk Control Control           Reversel         Control Control         Disk Control Control         Disk Control           Reversel         Control Control         Disk Control         Disk Control         Disk Control           Reversel         Control         Disk Control         Disk Control         P. M. Robinson "B" Unit T           If Charge of control         Disk Control         Control         Disk Control         Disk Control           In ESCENTPONO 97 WELL AND LEASE         Extension         Volt No. Part Flue         Extension         Disk Control         Disk Control           In ESCENTPONO 97 WELL AND LEASE         Extension         NOTE 1. Line cod         GOD         Fast Flue         Disk Control         Disk Contro         Disk Contro         Disk Con	I.	I. PRORATION OFFICE				
1500 CORMENCO Building: Fort Worth, Texas 76102         Hermedijier Hargerez Lauri         Hermedijier Hargerez Lauri         Changerez Ageneration         Changerez Ageneration         Changerez Ageneration         Description         Changerez Ageneration         Description         Description </td <td></td> <td>Address</td> <td>SHENANDOAH OIL CORPORA</td> <td>TION ARTESIA, OFFICE</td> <td></td>		Address	SHENANDOAH OIL CORPORA	TION ARTESIA, OFFICE		
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and address of previous comer	-	New We!  Recompletion	Change in Transporter of: Oil Dry G	Change lease nam	e from:	
II. DESCRIPTION OF WELL AND LEASE.       Vell No. Peek Name, histoday Formation       Nod of Lease       Nod of Lease         Unstained       Unit Letter       12       Gravburg-Jackson       Node of Lease       Node of Lease       Node of Lease         Unit Letter       H       1.900       Prest From The NOTTH Little and 660       Peek From The East       (b)         Unit Letter       H       1.900       Prest From The NOTTH Little and 660       Peek From The East       County         Interest Advanced Transporter of Coll 200       P. O. Box 6666       Okessa, Taxas 79760       Post 1100, mice to be reard         Philippe February       Containation       Taxas 79760       P. O. Box 6666, Okessa, Taxas 79760       Post 110, mice to be reard         Philippe February       Taxas 79760       Post 110, mice to be reard       Post 110, mice to be reard       Post 110, mice to be reard         Philippe February       Taxas 79760       Post 110, mice to be reard       Post 110, mice to be reard       Post 110, mice to be reard         Philippe February       Taxas 79760       Post 110, mice to be reard       Post 110, mice to be reard       Post 110, mice to be reard         Philippe February       Taxas 79760       Post 110, mice to be reard       Post 110, mice to be reard       Post 110, mice to be reard         Phint Prestrate       Post 10, mice		If change of ownership give name and address of previous owner			· · · · · · · · · · · · · · · · · · ·	
Level Nors       Robinson-Jackson       Usel No. Pool Series, Including Foundations       Nuclei No. Pool N		DESCRIPTION OF WELL AND	LEASE			
Lorenton       Unit Letter		Lease Name Robinson-Jackson Well No. Pool Name, Including Formation Kind of Lease Lease No.				
Line of Section       27       Texneship       175       Ronge       29E       NUMM,       Eddy       Country         III. PESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS       Address (flow address to be ideal appointed Cap) of Ais form is to be seen?       Address of Low address to be ideal appointed Cap) of Ais form is to be seen?       Point Cap		Location				
III.       Description       <		Unit Letter <u>H</u> ; <u>1,98</u>		ne and660 Feet From	The East	
Notes of Andressed Transported (OI X)       ef Canderante Corperty       Address (fine allers to takke approved corp of bit (form is to be seat)         Texas - New Mexico O Pipeline Company       P. O. Box 1500; Midland, Texas 79701         Notes of Athenized Transported Corpenty       P. O. Box 1500; Midland, Texas 79701         Phillips Petroleum Company       P. O. Box 1500; Midland, Texas 79760         If well proceed all of Housing to the form is to be seat)       P. O. Box 1500; Midland, Texas 79760         If well proceed all of Housing to the form of the form is to be seat)       P. O. Box 1500; Midland, Texas 79760         If well proceed all of Housing to the form of the form is to be seating to comming the work of the form is to be seating to comming the work of the form is to be seating to the form is to be seat to		Line of Section 27 To	wnship 17S Range	29Е , ММРМ,	Eddy County	
TEXAB-New Mexico Pipeling Company       Production	m.	DESIGNATION OF TRANSPOR		38		
If well preduces oil or liquids, we because of normal.       Unit       Set.       Type.       Page.       Is add actually connected?       Well Preduces of Secondary (Secondary (		Texas-New Mexico Pipeline Company		P. O. Box 1510; Midland, Texas 79701 Address (Give address to which approved copy of this form is to be sent)		
If this production is commingled with that from any other lease or pool, give commingling order number.       ())         If this production is commingled with that from any other lease or pool, give commingling order number.       ())         Designate Type of Completion - (X)       ()         Date Spudsed       ()         Dete Compl. Ready to Prod.       ()         Dete Spudsed       ()         Dete Compl. Ready to Prod.       ()         Dete Spudsed       ()         Dete Compl. Ready to Prod.       ()         Dete Spudsed       ()         Dete Compl. Ready to Prod.       ()         Dete Spudsed       ()         Dete Compl. Ready to Prod.       ()         Dete Spudsed       ()         Dete Compl. Ready to Prod.       ()         Dete Spudsed       ()		If well produces oil or liquids,	Unit Sec. Twp. Rge.	P. U. BOX 6666, UCIESS Is gas actually connected? Wh		
IV. COMPLETION DATA         Designate Type of Completion - (X)       Oll Well       Gas Well       New Well       Workover       Designate         Date Spudsed       Dete Compl. Ready to Prod.       Total Depth       P.B.T.D.         Date Spudsed       Dete Compl. Ready to Prod.       Total Depth       P.B.T.D.         Elevations (DF, RKB, RT, CR, etc., )       Nome of Producting Formation       Top Cil/Gas Pay       Tubing Depth         Perforations       Depth Casing Shae       Depth Casing Shae         WILE SIZE       CASING & TUDING SIZE       DEPTH SET       SACKS CEMENT         Duty FIRST DATA AND REQUES: FOR ALLOWABLE       (Test must be after recovery of total volume of load all and must be equal to or exceed top allow- Oll, WELL       Dete of Test         Date First New Oil Run To Tanks       Date of Test       Producting Method (Flow, pump, gas life, etc.)         Date First New Oil Run To Tanks       Date of Test       Coaling Pressure       Chake Size         Actual Prod. During Test       Oil - Bbis.       Water Bbis.       Gas - MCF         GAS WELL       Actual Prod. During Test       Oil Conservation Complete to the best of my knowledge and boiled.       Dive Size         I hereby certify that the rules and regulations of the Oil Conservation above is true and complete to the best of my knowledge and boile.       Dill CONSERVATION COMMISSION	l			-d	3/15/62	
Designate Type of Completion - (X)       Interventional control coupled and coupled an	י. ז	COMPLETION DATA				
Elevations (DF, RKB, RT, CR, etc., Name of Producing Formation     Top Oil/Gas Pay     Tubing Depth Perforations     Depth Casing Shoe     TUBING, CASING, AND CEMENTING RECORD     TUBING, CASING & TUBING SIZE     DEPTH SET     SACKS CEMENT     Depth Casing Shoe      TUBING, CASING & TUBING SIZE     DEPTH SET     SACKS CEMENT     SACKS     S			on - (X)	New Well Workover Deepen	Plug Back   Same Res'v.   Diff. Res'v.	
Perforations       Depth Casing Shoe         TUBING, CASING, AND CEMENTING RECORD         HOLE SIZE       CASING & TUBING SIZE       DEPTH SET       SACKS CEMENT         W. TEST DATA AND REQUES: FOR ALLOWABLE       (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow- able for this depth or be for full 24 hours)       Dise First New Oil Run To Tanks         Date First New Oil Run To Tanks       Date of Test       Producing Method (Flow, pump, gas lift, etc.)         Length of Test       Tubing Pressure       Cosing Pressure       Choke Size         Actual Prod. Test       OI:-Bble.       Gas-MCF       Gas-MCF         OIL CONSERVATION COMMISSION         Actual Prod. Test-MCF/D       Length of Test       Bble. Condensate/MMCF       Grewity of Condensate         Testing Method (pitot, back pr.)       Tubing Pressure (Ehut-in)       Cosing Pressure (Chut-in)       Choke Size         VI. CERTIFICATE OF COMPLIANCE       OIL CONSERVATION COMMISSION       APPROVED       UN 1 2 1973       , 19         Commission have base complete to the best of my knowledge and belief.       BY       Math Math Base EETOB       TITLE       BL AND GAS INSPECTOR         TITLE       This form is to be filed in compliance with RULE 1104.       This form is to be filed in compliance with RULE 1104.		Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Depth Casing Shoe         TUBING, CASING, AND CEMENTING RECORD         HOLE SIZE         ACKS CEMENT         ACKS CEMENT         ACKS CEMENT         SACKS CEMENT         OLIC NOL NOT COLSPANE"         OLIC SETUP         Actual Prod.         Actual Prod.         OLIC CONSERVATION COMMISS	ľ	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
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Length of Test       Tubing Pressure       Casing Pressure       Choke Size         Actual Prod. During Test       Oil-Bble.       Water-Bbls.       Gas-MCF         GAS WELL       Actual Prod. Test-MCF/D       Length of Test       Bbls. Condensate/MMCF       Gravity of Condensate         Testing Method (pitor, back pr.)       Tubing Pressure (Shut-in)       Casing Pressure (Shut-in)       Choke Size         VI. CERTIFICATE OF COMPLIANCE       OIL CONSERVATION COMMISSION         I hereby certify that the rules and regulations of the Oil Conservation commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.       OIL CONSERVATION COMMISSION         APPROVED       JUN 1 2 1973       . 19         BY       Mathod (Mathod (Mathod Mathod M		DII. WELL able for this depth or be for full 24 hours)				
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GAS WELL       Actual Prod. Test-MCF/D       Length of Test       Bbls. Condensate/MMCF       Gravity of Condensate         Testing Method (pitot, back pr.)       Tubing Pressure (Shut-in)       Casing Pressure (Ehut-in)       Choke Size         VI. CERTIFICATE OF COMPLIANCE       OIL CONSERVATION COMMISSION         I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.       OIL CONSERVATION COMMISSION         BY       Min 1 2 1973       . 19         TITLE       OIL AND GAS INSPECTOR         TITLE       This form is to be filed in compliance with RULE 1104.	ľ	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
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Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.	ī	I hereby certify that the rules and regulations of the Oil Conservation		APPROVED		
TITLE	- C	Commission have been complied w	ith and that the information given	1 14 200	sett	
				TITLE	S INSPECTOR	
A A A A A A A A A A A A A A A A A A A		-PR to		11		
T. P. Bates (Signature) well, this form must be accompanied by a tabulation of the deviation	-			If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow- able on new and recompleted wells.		
(Title) All sections of this form must be filled out completely for allow-	-	(Title)				
Jurie 7, 1973 (Date) Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or tranuporter, or other such change of condition.		June 7, 1973		Fill out only Sections I. II, III, and VI for changes of owner,		