

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on the
reverse side)

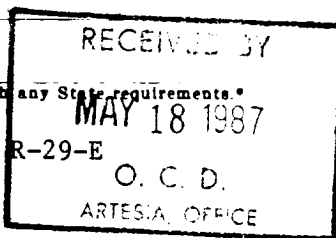
Form approved.
Budget Bureau No. 1004-
Expires August 31, 1985
LEASE DESIGNATION AND SERIAL
LC-028775B

cbf

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR Southland Royalty Company	8. FARM OR LEASE NAME Robinson-Jackson Ut Tr. 2
3. ADDRESS OF OPERATOR 21 Desta Drive, Midland, Texas, 79705	9. WELL NO. 12
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1980' FNL & 660' FEL, Sec. 27, T-17-S, R-29-E	10. FIELD AND POOL OR WILDCAT ☒ Grayburg-Jackson (Q, Y, SR, G)
14. PERMIT NO	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 27, T-17-S, R-29-E
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3573' DF	12. COUNTY OR PARISH Eddy
	13. STATE N.M.



16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐	WATER SHUT-OFF ☐	REPAIRING WELL ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETION ☐	FRACTURE TREATMENT ☐	ALTERING CASING ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☐	SHOOTING OR ACIDIZING ☐	ABANDONMENT* ☒
REPAIR WELL ☐	CHANGE PLANE ☐	(Other) Deepening ☒	
(Other) ☐			

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.

See Attached Procedure

ACCEPTED FOR RECORD

MAY 8 1987

SJS
CARLSBAD, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED <u>Cathy Weber</u>	TITLE <u>Engineering Tech III</u>	DATE <u>5/7/87</u>
(This space for Federal or State office use)		
APPROVED BY _____	TITLE _____	DATE _____
CONDITIONS OF APPROVAL, IF ANY:		

1. MIRU Expert. POH w/rods & pmp. ND WH. POH w/2 3/8" tbg, SN & perf MA. MIRU CRC. Perf 4 way sqz holes @ 440'. RDMO. GIH w/RBP, pkr, SN & tbg. Set RBP @ 2030' & pkr @ 2000'. Test to 1000#. Rlse pkr. Spot 3 sx snd on RBP. POH w/pkr. MIRU BJ. Tie onto 7" csg. Press to 1200# for 15 min. Could not pmp into sqz holes. RDMO BJ.
2. TIH w/bit & DC's. NU WH & BOP. GIH w/retrieving head & tbg. Tag Snd @ 2015'. Prep to wash snd off RBP. CloseBOP. Pmp dwn csg into sqz holes @ 440' FS 3 BPM @ 500#. Est circ out bradenhead. POH w/ret head. NU BOP & WH. NU on 7" csg. Pmp 75 sx BJ lite & 25 sx C1 "C". Displ cmt to 400'. Circ 35 sx to pit out bradenhead & ground surrounding WH. Could not SI to press sqz, WOC.
3. NU BOP & WH. GIH w/bit, DC's & 2 7/8" DP. Tag cmt 355'. Dr1 out cmt to 443'. Circ clean. POH. GIH w/ret head & tbg. Circ snd 2015' to 2030'. Rel RBP @ 2030'. POH & LD tbg. TIH w/HTC R-4, DC's & DP. Tag fill. Wash frac snd & BS 2881-2896'. 2896' TD. Dr1g form.
4. Dr1d out form to TD 3500'. POH & LD DP & DC. RIH w/guide shoe, FC & 4 1/2" 10.5# csg. Set @ 3500'. Cmt w/400 sx C1 "H" 50-50 Poz. PD @ 6:00 AM 4-7-87. Cmt circ 70 sx. WOC.
5. 4-14-87 RU to swb. SITP 260#. MIRUCU. NU WH & BOP. Perf 3328-67' 2 JSPF (55 holes). RIH w/pkr, SN & tbg (WS). Spot 200 gals 15% NEFE HCl @ 3367'. Set pkr @ 3204'. Pmp spot acid away. Form broke @ 2900#. Rate 1 BPM @ 2000#. Acdz w/2000 gals 15% NEFE using 96 BS. Max trtg press 5000# (Ballout), Min 1800#, Avg 2400#. AIR 4 BPM. ISIP 1650#, 5 min 1400#, 10 min 1300#, FSIP 15 min 1200#. Flwd back 55 BLW in 1 1/2 hrs w/tr oil. Swb test.
6. SITP 160#. POH w/tbg & pkr. ND BOP & WH. RU & Frac perfs 3328-67' w/29,000 gals x-Link gel & 32,000# 12/20 snd. Open well to test tank. SICP 600#. on 2" ck. Heading w/no csg press. Fwld back.
7. RIH w/prod tbg. NU WH & BOP. RIH w/pkr, SN & tbg. Set pkr @ 3173'. Swb test. Rlse pkr. RIH & tag snd @ 3357'. POH w/tbg. RIH w/tbg OE. Clean out snd to 3482'. POH & LD WS. RIH w/perf MA, working bbl & tbg. BTM tbg @ 3304', SN @ 3288' (working bbl). Flanged up WH. RIH w/plunger, rods & pony rods. Spaced pmp. Checked pmp action. Clamped off. Placed well on production.

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