

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

45F

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

LEASE DESIGNATION AND SERIAL NO.

LC-028775B

IF INDIAN ALLOTTEE OR TRIBE NAME

UNIT AGREEMENT NAME

FARM OR LEASE NAME

Robinson-Jackson Ut Tr. 2

WELL NO.

12

FIELD AND POOL, OR WILDCAT

Grayburg-Jackson (X) SR, Q, G, F

SEC. T. R. M. OR BLOCK AND SURVEY OR AREA

Sec. 27, T-17-S, R-29-E

COUNTY OR PARISH

Eddy

STATE

N.M.

1a. TYPE OF WELL:

OIL WELL

GAS WELL

DRY

Other

b. TYPE OF COMPLETION:

NEW WELL

WORK OVER

DEEP EN

PLUG BACK

DIFF. RESVR

Other

2. NAME OF OPERATOR

Southland Royalty Company

3. ADDRESS OF OPERATOR

21 Desta Drive, Midland, Texas 79705

4. LOCATION OF WELL (Report location clearly and in accordance with any State regulations)

At surface 1980' FNL & 660' FEL, Sec. 27, T-17-S, R-29-E

At top prod. interval reported below

At total depth

14. PERMIT NO.

RECEIVED BY
MAY 18 1987
O. C. D.
DATE ISSUED
ARTESIA, OFFICE

12. COUNTY OR PARISH

Eddy

13. STATE

N.M.

15. DATE SPUDDED
4-1-87

16. DATE T.D. REACHED
4-5-87

17. DATE COMPL. (Ready to prod.)
4-22-87

18. ELEVATIONS (OF RKB, RT, GB, ETC.)*
3573' DF

19. ELEV. CASINGHEAD
-

20. TOTAL DEPTH, MD & TVD
3500'

21. PLUG. BACK T.D., MD & TVD
-

22. IF MULTIPLE COMPL. HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS
NA

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

3328-67' (San Andres)

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

NA

27. WAS WELL CORRED

No

29. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	387'	Unknown	50 sx.	Unknown
4 1/2"	10.5#	3500'	7 7/8"	400 sx. CI "H" 50-50 Poz	Circ.

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
ACCEPTED FOR RECORD				

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 3/8"	3304'	SN @ 3288'

31. PERFORATION RECORD (Interval, size and number)

3328-67' (55 holes)

MAY 8 1987

SJS
CARLSBAD, NEW MEXICO

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
400'	Sqz w/75 sx BJ Lite
3328-67'	Acdz w/2000 gals.
3328-67'	Frac w/29,000 gals & 32,000# 12/20 sd.

33. PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)					
4-22-87	Pump 2" x 1 25/32" x 14'	Producing					
DATE OF TEST	HOURS TESTED	CHOKER SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
5-4-87	24	-	→	55	8	155	145
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
-	-	→	55	8	155	36.7	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

TEST WITNESSED BY

Larry Hobbs

35. LIST OF ATTACHMENTS

Sundry Notice, C-104

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Cathy Hobbs

TITLE

Engineering Tech III

DATE

5/7/87

(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				Top Salt B/Salt Redbed San Andres	315' 680' 1800' 2504'	