

UNITED STATES DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Form approved.  
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> Convert to water injection		7. UNIT AGREEMENT NAME Robinson-Jackson Unit	
2. NAME OF OPERATOR Shenandoah Oil Corporation		8. FARM OR LEASE NAME Tract 2	
3. ADDRESS OF OPERATOR 1500 Commerce Building; Fort Worth, Texas 76102		9. WELL NO. 15	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1,980' FNL & 1,980' FEL, Sec. 27, T-17S, R-29E Eddy County, New Mexico		10. FIELD AND POOL, OR WILDCAT Grayburg-Jackson	
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 27, T-17S, R-29E		12. COUNTY OR PARISH Eddy	
13. STATE New Mexico		14. PERMIT NO.	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3,548'		16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data	

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

Convert to water injection

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) \*

T. D. 2,870' P.B.T.D. 2,852' - Converted well to water injection as follows:

1. Pulled rods and tubing. Ran sand pump and C.O. to 2,852'.
2. Ran compensated neutron log and perforated with 2 SPF Metex from 2,346-2,354'; 2,376-2,384'.
3. Ran packer and plug. Acidized with 750 gallons 15% HCL.
4. Ran new 2 3/8" internally plastic coated tubing with Baker down hole flow valves and packers to selectively inject water into Metex and San Andres.

NOTE: Attached is diagramatic sketch showing packer setting depths and other pertinent data.

18. I hereby certify that the foregoing is true and correct

SIGNED

T. P. Bates

TITLE

Vice President

DATE

August 31, 1973

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

\*See Instructions on Reverse Side

OF TATOR SHERMAN DASH  
WELL # R.T.V. TR 2 # 15  
FIELD GRAYBORG, JASON - O, SA  
COUNTY EDDY  
STATE N MEXICO  
DATE 7-11-73  
☒ NEW COMPLETION ☐ WORKOVER

		TUBES		
CASING	LINER	1	2	3
SIZE <u>2"</u>				
WEIGHT <u>20</u>				
GRADE <u>J-55</u>				
THREAD <u>8</u>				
DEPTH <u>2652</u>				

ITEM NO.	EQUIPMENT AND SERVICES	ESTIMATE
	73 JTS, 2-10' SUB & 1-4' SUB 2,270.83' SUBS BELOW TOP JT. 91 JTS & 3-SUBS TOTAL TUBING IN HOLE.	
	7"-20" TANDEM TENSION W/HOLD DOWN	
	2 $\frac{3}{8}$ " Flow REG. - MONEL PISTON.	
	7"-20" LOCK-SET PACKER	
	2 $\frac{3}{8}$ " Flow REG. - MONEL PISTON	

**RECEIVED**  
 SEP - 4 1973  
 U. S. GEOLOGICAL SURVEY  
 ARTESIA, NEW MEXICO

RECEIVED  
SEP - 4 1973  
U. S. GEOLOGICAL SURVEY  
ARTESIA, NEW MEXICO  
PILSTON

COMMENTS:	TOTAL ESTIMATE
PACKERS SET IN 1400' TENSION ZERO IS GR LEVEL SIIP TYPE WELL HEAD	

PREPARED BY <i>C. W. DOWNEY</i>	OFFICE	PHONE
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# SHENANDOAH OIL CORPORATION

WELL INITIAL \_\_\_\_\_  
FLUIDS FINAL \_\_\_\_\_