

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OIL CONS COMMISSION
Artesia, NM 88210
FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☐ Gas Well ☐ Other ☒ Injection Well

2. Name of Operator

Vintage Drilling Co. ✓

3. Address and Telephone No.

P.O. Box 158 Loco Hills, N.M. 88255 748-2941
mo. 746-8147

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

G, 1980' FNL, 1980' FEL,
S 27 T 17S R 29E

5. Lease Designation and Serial No.

LC-028775

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

BJU Tr. 2-15

9. API Well No.

30015031520081

10. Field and Lease or Exploratory Area

Grayburg-Jackson
County or Parish, State

Eddy, N.M.

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☒ Casing Repair
☒ Altering Casing
☐ Other
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Well did not pass casing integrity test. Well has had several repairs in the past, therefor we propose to run a 4 1/2" liner and cement to surface.

1. Pull Tubing and Packers.
2. Set drillable CIBP at Appx. 2630'.
3. Run 4 1/2" casing and cement to surface.
4. Drill out 4 1/2" shoe. Test casing. Drill out CIBP.
5. Perforate well 2346' to 2354' and 2376' to 2384' with two shots per foot.
6. Run tubing and packer, put back on Injection.

RECEIVED

DEC 04 1995

OIL CON. DIV.

DIST. 2

14. I hereby certify that the foregoing is true and correct

Signed [Signature] Title Operator

Date 10-20-95

(This space for Federal or State office use)

Approved by [Signature]
Conditions of approval, if any:

Title [Signature] Date 11/29/95