PIL CONSERVATION DIVISION P. O. DOX 2088 SANTA FE, NEW MEXICO 87501

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	CA-D OFFICE	7		
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7	FACABION OFFICE	_	-	

3-1-79 (Pare)

,	EARD OFFILE FRANCFUNTEN OIL. DAS	REQUEST FOR ALLOWABLE							
1.	Constitute /	AUTHORIZATION TO TRARSP	ORT OIL AND NATO		MAR 13	19/9			
	Southland Royalty Co	mpany .			Ø. C. I				
	1100 Wall Towers Wes	1100 Wall Towers West, Midland, Tx 79701							
	Keeson(s) Tor tiling (Check proper bos)		Other Please	esplains					
	Pecompletion	Cil Diy Coi	77						
	Change In Ownership X	Casingheod Gas Conden	•••• L] Effecti	ve 2-1-79	•				
	Retange of ownership give name S and address of previous owner	henandoah Oil Corp., 1500) Commerce Bldg.	, Ft. Wor	th, Tx 76102				
īI.	DESCRIPTION OF WELL AND I	FASE Well No. Pool Name, Including Fo	ernation	Kind of Lease		Leose No.			
	Robinson Jackson Unit T	Jackson -	State. Federal or FeFrederal -028775-B						
	Location H 165	O Feet From The North Line	990 and	Feet From TI	Last				
-	Line of Section 27	mahip 17S Range 2	29Е , ммрм	Eddy		County			
n.	DESIGNATION OF TRANSPORT	CR OF OIL AND NATURAL GA	S Address (Give address	o which approve	ed copy of this form i	s to be sent/			
	Texas-New Mexico Pipeline		P. O. Box 1510-Midland. Tx 79702			į			
	Phillips Petroleum Company				d copy of this form is to be sent)				
	If well produces oil or liquids,	4001 Penbrook, Odessa, Tx 79762 Is gas actually connected? When							
	give location of tanks.	H 27 175 29E	Yes	number:	3-15-62	:			
: v .	If this production is commingled with COMPLETION DATA	this production is commingled with that from any other lease or pool, give commingling order number: OMPLETION DATA Only Well Gas Well New Well Workover Deepen Plug Back Same Hes'v. Diff. Fies'.							
	Designate Type of Completion		i i	1 1	1				
	Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.				
	Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oi!/Gas Pay		Tubing Depth				
	Ferforations		L		Depth Casing Shoe				
TUBING, CASING, AND CEMENTING RECORD									
	HOLE SIZE	CASING & TUBING SIZE	DEPTH S	EY	SACKS C	EMENT			
٧,	TEST DATA AND REQUEST FO	able for this de	fer recovery of total values of the period of the for full 24 hours	! <i>)</i>		or exceed top allow-			
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Fiel	o, pump, gos 11)					
•	Length of Test	Tubing Pressure	Casing Pressure		Chake Size				
	Actual Prod. During Test	Oil-Bbis.	Water · Bbis.		Gas-MCF				
			·						
	GAS WELL Actual Frod. Teet-MCF/D	Length of Test	Bbls. Condensate/A(MC	F	Gravity of Condens	at•			
	Testing Method (pitot, back pr.)	Tubing Pressure (sbut-in)	Cosing Pressue (Shut	-in)	Choke Size				
. • •	CERTIFICATE OF COMPLIANCE	F	OIL C	ONSERVAT	ION DIVISION	<u></u>			
- 4.	•	•	. MAR 1 6 1979						
	I hereby certify that the rules and r Division have been complied with	and that the information given	To I William						
•	above is true and complete to the	best of my knowledge and belief,	TITLE OIL AND GAS INSPECTOR						
		4				JLK 1164.			
	C. Hamey (au	This form is to be filed in compliance with NULE 1:64. If this is a request for allowable for a newly drilled or despendent well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with NULE 111. All sections of this form must be filled out completely for allowable.						
	District Engi	i(ws)							
		le)	All actions of this form must be infect on the same and recompleted wells.						

FIII out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter or other such change of condition.