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T. P. Bates

(Signature)

(Title)

Vice President

November 28, 1972

NEW MEXICO OIL CONSERVATION COMPS TON REQUEST FOR ALLOWABLE _ _ AND

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

1.	U.S.G.S. LAND OFFICE TRANSPORTER GAS OPERATOR PRORATION OFFICE Operator	DEC 4 1972	ISPORT OIL AND NATURAL G	AS	
	SHENANDOAH OIL CORPORATION /				
l	1500 Commerce Building; Fort Worth, Texas 76102				
l	Reason(s) for filing (Check proper box) Other (Please explain)				
	New We!l Change in Transporter of:				
·	Recompletion Change in Ownership X 12/1/72	Oll Dry Gas Casinghead Gas Condens	777		
		Atlantic Richfield Co	o.; P.O. Box 1610; M	idland, Tex. 79701	
•	Lease Name Well No. Pool Name, Including Formati				
	F.M. Robinson "B"Tr. 1 27 Grayburg-Jackson Sex Federal XXXX IC028775 (b)				
	Unit Letter C; 990 Line of Section 27 Town	Feet From The North Line	2,310 Feet From 7	rhe West Eddy County	
	Cine of Jaction				
m.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil V or Condensate Address (Give address to which approved copy of this form is to be sent)				
	Name of Authorized Transporter of Oil	1	P. O. Box 1510; Midland		
	Texas-New Mexico Pipeline Company Name of Authorized Transporter of Casingnead Gas or Dry Gas		Address (Give address to which approved copy of this form is to be sent)		
	Phillips Petroleum Com	i	P. O. Box 6666, Odessa	. O. Box 6666, Odessa, Texas 79760	
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? Wh	en	
	give location of tanks.	B 27 17S 29E	Yes	3/15/62	
IV.	If this production is commingled with COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
	Designate Type of Completio		I I	P.B.T.D.	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	Perforations			Depth Casing Shoe	
	TUBING, CASING, AND CEMENTING RECORD				
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
97	TEST DATA AND REQUEST FO	OR ALLOWARIE. (Test must be a	feer recovery of total volume of load oil	and must be equal to or exceed top allow	
٧.	OIL WELL	able for this de	pth or be for full 24 hours) Producing Method (Flow, pump, gas i		
	Date First New Cil Run To Tanks	Date of Test	Producing Method (F tow, pump, gas t		
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
	Langto of Tank				
	Actual Prod. During Test	Oil-Bbis.	Water-Bbis.	Gas-MCF	
				•	
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
VI	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION		
**	•		ABBROVED DEC 5 1972 19 19		
	I hereby certify that the rules and regulations of the Oil Conservation		APPROVED DE D		
	Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY W. G. LY ASSER		
	·		TITLE <u>OIL AND GAS INSPECTOR</u>		
			- 11	This form is to be filed in compliance with RULE 1104.	
	-1 PB	te.	If this is a request for allowable for a newly drilled or despene		

If this is a request for allowable for a newly drilled or despened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for silow-sble on new and recompleted wells.

Fill out only Sections I. II, III, and VI for changes of owner, well name or number, or transporter, or other auch change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.