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	DISTRIBUTION /	THE MEXICO OIL CONSERVATION COMMIST TO		Form C-104
	FILE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-116 Effective 1-1-65
	U.S.G.S.	AUTHODIZATION TO TO	AND	
	LAND OFFICE	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		
	TRANSPORTER OIL : GAS :		RECEIVE	D
	OPERATOR /	•		
ı.	PRORATION OFFICE	JUN 1 1 1973		
	Operator CHANADONA OTT CORPORATOR			
	SHENANDOAH OIL CORPORATION			
	1500 Commerce Building; Fort Worth, Texas 76102			
	Reoson(s) for filing (Check proper box) Other (Please explain)			
	New Well Change in Transporter of: Change lease name from:			
į	ecompletion Dry Gas Dry Gas			
	Change in Ownership	Casinghead Gas Conde	 	3" Tr. 1
	If change of ownership give name and address of previous owner			
	DESCRIPTION OF WELL AND	TRACE		
	Lease Name Robinson-Jackson	Mell No. Pool Name, Including F	Formation Kind of Lease	Lease No.
	Unit Tract 2A 27 Grayburg-Jackson XXXX Federal XXXX Ederal XXX Ederal XXXX Ederal XXXX Ederal XXXX Ederal XXXX Ederal XXX Ederal XXXX Ederal XXX Ederal XX			
•	Unit Letter C : 990 Feet From The North Line and 2,310 Feet From The West			
	Line of Section 27 Tov	wiship 17S Range	29E , NMPM,	Eddy County
I.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	AS .	
	Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which approx	· · · · · · · · · · · · · · · · · · ·
	Texas-New Mexico Pipeline Company P. O. Box 1510; Midland, Texas 79701 Name of Authorized Transporter of Casinghead Gas X or Dry Gas Address (Give address to which approved copy of this form is to be sent)			
	71 173 1		Address (Give address to which approved copy of this form is to be sent) P. O. Box 6666, Odessa, Texas 79760	
	Help See Imm I De I I I I I I I I I I I I I I I I I			
	If well produces oil or liquids, give location of tanks.	F 35 17S 29E	Yes	3/15/62
7.	If this production is commingled wit	th that from any other lease or pool,	give commingling order number:	
	Designate Type of Completic	on - (X) Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
	Date Spudged	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top O!l/Gas Pay	Thirtee Death
		realis of Frequency Connacion	10p 0.1/ 0ds Pdy	Tubing Depth .
	Perforations			Depth Casing Shoe
			D CEMENTING RECORD	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
I			·	
<i>!</i> .	TEST DATA AND REQUES: FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)			
İ	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	Actual Prod. During Test	Oil-Bbis,	Water-Bbls.	Gas-MCF
-				
ſ	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	Testing Mothod (pitot, back pr.)	Tubing Pressure (Shut-in)		
- 1		I TIL I	Craud transma (nunc_Tn)	Choke Size

I. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

T. P. Bates (Signature)

(Title)

(Dute)

OIL CONSERVATION COMMISSION

JUN 1 2 1973 APPROVED

OIL AND GAS INSPECTOR TITLE _

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or despended well, this form much be accompanied by a tabulation of the deviation tests taken on the well in accordance with HULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply