

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE  
(Other instructions on reverse side)Form approved.  
Budget Bureau No. 42-R1424.  
5. LEASE DESIGNATION AND SERIAL NO.

KC-028775B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	NOV 2 1979	7. UNIT AGREEMENT NAME	Tr. 2A
2. NAME OF OPERATOR	Southland Royalty Company ✓	8. FARM OR LEASE NAME	Robinson Jackson Unit
3. ADDRESS OF OPERATOR	1100 Wall Towers West, Midland, Texas 79701	9. WELL NO.	28
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface	Unit Letter N, 1295' FSL, 2615' FWL, Sec. 27, T-17-S, R-29-E	10. FIELD AND POOL, OR WILDCAT	Grayburg Jackson
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3547' DF	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA	Sec. 27, T-17-S, R-29E
		12. COUNTY OR PARISH	Eddy
		13. STATE	N.M.

## Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Repair salt waterflow

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

- 10-24-79 Rig up. Pull rods & tubing. Ran RBP & set @ 2324'. Load hole w/wtr.
- 10-25-79 Ran temp log & cement bond log. Top cmt @ 1452'. Temp Survey showed fluid entering @ approximately 950'. Pump down annulus. Temp change @ 720'.
- 10-26-79 Pump 700 sxs Class "C" w/3/10 of 1% CFR 2 & 6# salt per sack between 8 5/8" & 7" casing. Temp Survey showed bottom of cement @ 900', top @ 20'.
- 10-27-79 Retrieved RBP. Run Rods & tubing & place on pump.

RECEIVED

NOV 1 1979

U.S. GEOLOGICAL SURVEY  
ARTESIA, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

*E. Harney*

TITLE

District Engineer

DATE

10-29-79

(This space for Federal or State office use)

APPROVED BY

(Orig. Sgd.) GEORGE H. STONE

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: