	NO. OF COPICS RECEIVED 5	4			
	DISTRIBUTION SANTA FE		CONSERVATION COMM' CON	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65	
	U.S.G.S.		AND ANSPORT OIL AND NATURAL (		
	LAND OFFICE				
	TRANSPORTER OIL GAS	-	RELEVI		
	OPERATOR	-	JUN 1 1973		
1.	PRORATION OFFICE		JU!	•	
	SHENANDOAH OIL CORPORATION J. C. C.				
	Address 1500 Commerce Building; Fort Worth, Texas 76102				
	eason(s) for filing (Check proper box) Other (Please explain)				
	New Well	Change in Transporter of: Change lease name from:			
	Recompletion Change in Ownership	Oll Dry Gas Casinghead Gas Condensate F. M. Robinson "B" Unit I			
1	If change of ownership give name				
	and address of previous owner			,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	
н.	DESCRIPTION OF WELL AND LEASE Lease Name Robinson-Jackson Well No. Pool Name, Including Formation Kind of Lease Lease No.				
	Unit Tract 2	On Vell No. Pool Name, Including P 29 Grayburg-Jack		Louse no.	
Location 100 100 100 100 100 100 100 100 100 10					
	Unit Letter H ; 2,615 Feet From The North Line and 1,295 Feet From The East				
	Line of Section 27 To	wnship 17S Range	29Е , ммрм,	Eddy County	
III.	DESIGNATION OF TRANSPOR	TED OF OUL AND NATURAL OF			
	ESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS         Same of Authorized Transporter of Oil [X]       or Condensate []         Address (Give address to which approved copy of this form is to be sent)				
Texas-New Mexico Pipeline Company       P. O. Box 1510; Midland, Texa         Name of Authorized Transporter of Casinghead Gas X or Dry Gas       Address (Give address to which approved copy of					
	Phillips Petroleum Con			Address (Give address to which approved copy of this form is to be sent) P. O. Box 6666, Odessa, Texas 79760	
	If well produces oil or liquids,	Unit Sec. Twp. Ege.	Is gas actually connected? Whe		
	give location of tanks.	F 35 17S 29E	Yes	3/15/62	
	If this production is commingled wi COMPLETION DATA	th that from any other lease or pool,	give commingling order number:		
	Designate Type of Completion	on - (X)	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top O!1/Gas Pay	Tubing Depth	
	Perforations				
-			D CEMENTING RECORD		
ŀ	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
ļ					
<b>v</b> .	TEST DATA AND REQUES:' F		fter recovery of total volume of load oil i	and must be equal to or exceed top allow-	
ī	II. WELL able for this depth or be for full 24 hours) ate First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)				
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
ľ	Actual Prod. During Test	Otl-Bbls.	Water-Bbls.	Gas + MCF	
Ę					
r	GAS WELL			T	
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
VI.	CERTIFICATE OF COMPLIAN	CE	OIL CONSERVA	TION COMMISSION	
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		11 IN 1 9 1973		
			APPROVED JUN I & 1010 , 19		
I	above is true and complete to the	best of my knowledge and belief.	BY		
			TITLE OIL AND GAS INSPECTOR		
	PR		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow- able on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.		
-		ature)			
-	Vice President				
	<i>ت:</i> June <b>7,</b> 1973	:le)			
-		nie)			
			Separate Forms C-104 must completed wells.	be filed for each pool in multiply	

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