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## State of New Mexico Energy, Minerals and Natural Resources Department RECEIVED

Form C-104 Revised 1-1-89 at Bottom of Page

P.O. Box 1980, Hobbs, NM 88240

5 1991

DICTRICT II		OTT	ONS		TITONT	71 4 1210	14	Ū		
DISTRICT II P.O. Drawer DD, Artesia, NM 88210								C. D. A OFFICE		
DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410	REQ				BLE AND A		ZATION			
I.	DRT OI	_ AND NATURAL GAS								
Operator Marbob Energy Corpor	ration						Well	API No.		· <u>·</u> ··
Address P. O. Drawer 217, An	ctesia,	NM 88	3210							
Reason(s) for Filing (Check proper box)	<u></u>					r (Please expla				
New Well		Change in			Change	e in well	name f			. 27 St.#.
Recompletion	Oil	<u>∠</u> X	Dry Gas	, 📙				to: Rob	oinson S	it. #3
Change in Operator	Casinghe	ad Gas	Conden	sale	Effec	tive: 1	1/1/91			
If change of operator give name and address of previous operator  Jack	k Pleme	ens, 82	16 Ch	icago,	, Lubbock	, TX 79	474			<del></del>
II. DESCRIPTION OF WELL	AND LE							<del></del>	<del></del> ;	ease No.
Lease Name	Well No. Pool Name, Inclu				-		- 1	of Lease No.  Residual XXXIVEX B-7596		
Robinson State		3	Gray	burg u	lackson				<u> </u>  0=733	0
Unit LetterE	:134	15	Feet Fro	om The $\frac{Nc}{2}$	orth Line	and 990	Fe	et From The _	West	Line
Section 27 Township	175	3	Range	29	E, NN	ирм,	Ed	dy		County
III. DESIGNATION OF TRAN	SPORTE	R OF OI	L ANI	) NATU	RAL GAS					
Name of Authorized Transporter of Oil	$\overline{}$	Address (Give address to which approved copy of this form is to be sent)								
Name of Authorized Transporter of Oil X or Condensate Navajo Refining Company					P. O. Drawer 159, Artesia, NM 88210'					
Name of Authorized Transporter of Casing	head Gas		or Dry C	Jas	Address (Give	address to wh	ich approved	copy of this fo	rm is to be se	:nt)
If well produces oil or liquids, give location of tanks.	Unit E	Sec. 27	Twp.	Rge.   29	Is gas actually	connected?	When	7		
If this production is commingled with that i	ļ <u>-</u>				ing order numb	er:				
IV. COMPLETION DATA		•								
		Oil Well	G	as Weli	New Well	Workover	<b>Deepen</b>	Plug Back	Same Res'v	Diff Res'v
Designate Type of Completion  Date Spudded		pl. Ready to	Prod		Total Depth			P.B.T.D.		_l
Date Spanies		pii. 3.ca	• • • • • • • • • • • • • • • • • • • •							
Elevations (DF, RKB, RT, GR, etc.)	evations (DF, RKB, RT, GR, etc.) Name of Producing Formation					<sup>2</sup> 2 y		Tubing Depth		
Perforations	1				<u></u>			Depth Casing Shoe		
		TIDING	CASIN	IC AND	CEMENTIN	IG RECOR	<u> </u>	<u>!</u>		
TUBING, CASING A HOLE SIZE CASING & TUBING SIZE						DEPTH SET	<u></u>	SACKS CEMENT		
HOLE SIZE	<u> </u>	31113 & 10	Dill C O					Port ID-3		
									91	11
				<del></del>				the on	+ well	name
THE THROW IS A THE AND INCOME.	T FOD	I I OWA	DIE							
V. TEST DATA AND REQUES OIL WELL (Test must be after re	I FUR F	SCLOTTA National control	of load of	il and must	be equal to or	exceed top allo	wable for this	depth or be fo	or full 24 hou	rs.)
Date First New Oil Run To Tank	Date of Te		7.000		Producing Me	thod (Flow, pu	mp, gas lift, e	ic.)		
Length of Test	Tubing Pressure				Casing Pressur	re		Choke Size		
Actual Prod. During Test	Oil - Bbls.				Water - Bbls.			Gas- MCF		
					<u></u>		·	<u> </u>		
GAS WELL	11	Test			Bbls, Condens	ale/MMCF	<del> </del>	Gravity of Co	ondensate	
Actual Prod. Test - MCF/D	Length of Test				Doi: Concentration					
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size		
VI. OPERATOR CERTIFICA	ATE OF	COMP!	LIAN	CE		IL CON	SEDV	ATION F	אווופור	)NI
I hereby certify that the rules and regula	tions of the	Oil Conserv	ation		'		SET VA	TIONE	71 <b>4</b> 1010	/1 <b>T</b>
Division have been complied with and that the information given above					NOV - 1004					
is rue and complete to the best of my knowledge and belief.					Date	Approved	1	<u> 0V - 5 1</u>	331	<del></del>
July do h.	/s _	_ )			_					
Signature					By ORIGINAL SIGNED BY MIKE WILLIAMS					
Rhonda Nelson Production Clerk										

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Printed Name 11/4/91

Date

Title

748-3303 Telephone No.

Title

SUPERVISOR, DISTRICT I

<sup>1)</sup> Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.