Submit 5 Conies Appropriate District Office P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

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DISTRICT II P.O. Drawer DD, Antesia, NM 88210 OIL CONSERVATION DIVISION P.O. Box 2088

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Santa Fe, New Mexico 87504-2088 DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Well API No. Operator Mack Energy Corporation P.O. Box 276, Artesia, NM 88210 Other (Please explain) Reason(s) for Filing (Check proper box) Change in Transporter of: New Well Effective 8/1/92 Dry Gas Oil Recompletion Casinghead Gas Condensate XX Change in Operator If change of operator give name and address of previous operator

Marbob Energy Corporation, P. O. Drawer 217, Artesia, NM II. DESCRIPTION OF WELL AND LEASE Kind of Lease Lease No. Pool Name, Including Formation Well No. Lease Name State, Fodoral of French GRBG JACKSON SR Q GRBG SA ROBINSON STATE Location \_ Feet From The \_\_\_\_N Feet From The \_ \_\_ Line and \_\_\_ Unit Letter \_\_ County EDDY17S\_ 29E NMPM Section 27 Township Range III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil or Condensate X P. O. BOX 159, ARTESIA, NM 88210 NAVAJO REFINING CO. Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas or Dry Gas \_\_\_\_ Rge. Is gas actually connected? Twp. When? If well produces oil or liquids, give location of tanks. Unit Sec. I 29 27 17 If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Diff Res'v Plug Back | Same Res'v Gas Well New Well Workover Deepen Oil Well Designate Type of Completion - (X) Total Depth Date Compl. Ready to Prod. P.B.T.D. Date Spudded Top Oil/Gas Pay Tubing Depth Name of Producing Formation Elevations (DF, RKB, RT, GR, etc.) Depth Casing Shoe Perforations TUBING, CASING AND CEMENTING RECORD SACKS CEMENT **DEPTH SET** CASING & TUBING SIZE HOLE SIZE V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tank Date of Test Choke Size Casing Pressure 79 Tubing Pressure Length of Test Gas- MCF Water - Bbls. Oil - Bbls. Actual Prod. During Test GAS WELL Gravity of Condensate Bbls. Condensate/MMCF Length of Test Actual Prod. Test - MCF/D Choke Size Casing Pressure (Shut-in) Tubing Pressure (Shut-in) lesting Method (pitot, back pr.) VI. OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION I hepethy certify that the rules and regulations of the Oil Conservation have been complied with and that the information given above Date Approved \_\_\_\_\_SEP - 1992 Division is true and complete to the best of my knowledge and belief. ORIGINAL SIGNED BY MIKE WILLIAMS SUPERVISOR, DISTRICT IT Signature Production Clerk Nel Rhonda BOIL

Printed Name

Date

- INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- with Rule 111. 2) All sections of this form must be filled out for allowable on new and recompleted wells.

Title

748-3303 Telephone No.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes. C 104 must be filed for each pool in multiply completed wells.