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Appropriate District Office
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600 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

RECEIVED

JAN 30 1990

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator	Jack Phemonts	Well API No.	C. D.
Address	8216 Chicago, Lubbock, Texas 79474	ARTESIA, OFFICE	
Reason(s) for Filing (Check proper box)	Other (Please explain)		
New Well	☐	Change in Transporter of:	
Recompletion	☐	Oil ☒ Dry Gas ☐	
Change in Operator	☐	Casinghead Gas ☐ Condensate ☐	
Change of operator give name and address of previous operator			

I. DESCRIPTION OF WELL AND LEASE

Lease Name	Continental 27 state	Well No.	2	Pool Name, Including Formation	Grayburg Jackson	Kind of Lease	State	Lease No.	B-7596
Location	Unit Letter D	660	Feet From the North Line and	660	Feet From the West Line				
	Section 27	Township 17S	Range 29E	NMM	Eddy	County			

II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil or Condensate	Pride Pipeline company	Address (Give address to which approved copy of this form is to be sent)	P.O. Box 2436 Abilene Texas 79601			
Name of Authorized Transporter of Casinghead Gas	Phillips Petroleum	Address (Give address to which approved copy of this form is to be sent)	Bartherville, Oklahoma			
If well produces oil or liquids, give location of tanks.	Unit	Sec	Twp	Pr	Is gas actually connected?	When
	1E	127	17	129	yes	3-162
If this production is commingled with that from any other lease or pool, give commingling order number:						

V. COMPLETION DATA

Designate Type of Completion - (X)	☒ Oil Well	☐ Gas Well	☐ New Well	☐ Workover	☐ Deepen	☐ Plug Back	☐ Same Res'v	☐ Diff Res'v
Date Spudded	Date Compl. Ready to Prod.	Feet Depth	P.B. I.D.					
Elevations (DF, RKB, RI, GR, etc.)	Name of Producing Formation	Top Oil Gas Pay	Tubing Depth					
Perforations			Depth Casing Shoe					

HOLE SIZE	TUBING, CASING AND CEMENTING RECORD	DEPTH SET	SACKS CEMENT
	CASING & TUBING SIZE		Part ID-3
			2-23-90
			chg LT: NRC

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL	(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)		
Date First New Oil Run To Tank	Date of Test	Including Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate MMCF	Gravity of Condensate
Testing Method (pilot, back pr)	Tubing Pressure (Shut in)	Casing Pressure (Shut in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: Glen Phemonts
Printed Name: Glen Phemonts
Date: 1-30-90
Agent: 806-794-0425

OIL CONSERVATION DIVISION

Date Approved: FEB 16 1990

By: ORIGINAL SIGNED BY
MIKE WILLIAMS
SUPERVISOR, DISTRICT II

Title:

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filed in compliance with Rule 1104.