

X							

AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

Tom Boyd & Jack Plamons Continental State #27
(Company or Operator) (Lease)

Well No. 4, in NW 1/4 of NW 1/4, of Sec. 27, T. 17 S., R. 29 E., NMPM.
Grayburg-Kesley Pool, Eddy County.

Well is 330 feet from North line and 990 feet from West line
of Section 27-17-29. If State Land the Oil and Gas Lease No. is B. 7596

Drilling Commenced 6-11-56, 19. Drilling was Completed 8-10-56, 19.

Name of Drilling Contractor Tom Boyd Drilling Co.

Address Box 692, Artesia, New Mexico

Elevation above sea level at Top of Tubing Head. The information given is to be kept confidential until, 19.

OIL SANDS OR ZONES

No. 1, from 1260 to 1268 No. 4, from 2715 to 2721
No. 2, from 2390 to 2400 No. 5, from 3188 to 3197
No. 3, from 2620 to 2632 No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from 125 to 130 feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8 5/8	32	S. H.	279	Tex Patt	None	None	Surface
5 1/2	15 1/2	New	3164	Tex Float	None	None	Oil String

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
10	8 5/8	279	50	Denton		
8	5 1/2	3164	170	Denton		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

The well was Sandfrac treated with 10,000 gallons of Petrojet Service and 15,000 lbs. of sand in the open hole from 3165 to 3225 (TD)

Result of Production Stimulation After treatment the well will make approximately 60 BOPD

Depth Cleaned Out 3225

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from.....feet to.....feet, and from.....feet to.....feet.
Cable tools were used from.....0.....feet to.....3225.....feet, and from.....feet to.....feet.

PRODUCTION

Put to Producing.....8-30-56....., 19.....

OIL WELL: The production during the first 24 hours was.....60.....barrels of liquid of which.....100.....% was
was oil;% was emulsion;% water; and.....% was sediment. A.P.I.
Gravity.....

GAS WELL: The production during the first 24 hours was.....M.C.F. plus.....barrels of
liquid Hydrocarbon. Shut in Pressure.....lbs.

Length of Time Shut in.....

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy.....75	T. Devonian.....	T. Ojo Alamo.....
T. Salt.....240	T. Silurian.....	T. Kirtland-Fruitland.....
B. Salt.....640	T. Montoya.....	T. Farmington.....
T. Yates.....	T. Simpson.....	T. Pictured Cliffs.....
T. 7 Rivers.....1160	T. McKee.....	T. Menefee.....
T. Queen.....1735	T. Ellenburger.....	T. Point Lookout.....
T. Grayburg.....	T. Gr. Wash.....	T. Mancos.....
T. San Andres.....2420	T. Granite.....	T. Dakota.....
T. Glorieta.....	T.	T. Morrison.....
T. Drinkard.....	T.	T. Penn.....
T. Tubbs.....	T.	T.
T. Abo.....	T.	T.
T. Penn.....	T.	T.
T. Miss.....	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	5	5	Top Soil or sand	2620	2632	12	Sand lime
5	240	235	R bed & anhy	2632	2715	83	Lime
240	640	400	Salt	2715	2721	6	Sandy lime
640	1735	1095	Anhydrite	2721	2920	199	Lime
1735	1748	13	Anhy & red sand	2920	2925	5	Lime break-Tools swung off
1748	1775	28	Anhydrite	2925	3075	150	Lime
1775	1810	35	Gray lime	3075	3089	14	Broken Lime
1810	2070	260	Anhydrite	3089	3188	99	Lime
2070	2090	20	Gray lime	3188	3197	9	Lime Drg. break
2090	2115	25	G lime and anhy	3197	3208	11	Lime
2115	2390	275	G lime	3208	3210	2	Lime drg. break
2390	2400	10	Sandy lime	3210	3225	15	Lime soft
2400	2405	5	Sandy lime	3225	TD		
2405	2575	170	Lime				
2575	2530	5	Blue shale				
2530	2620	40	Lime				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator.....Tom Boyd & Jack Plenums.....

Address.....Box 385, Artesia, N. M.....

Name.....G. Rex Holmes.....

Position or Title.....Agent.....

2-5-56
(Date)