

NO. OF COPIES RECEIVED	6
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	
LAND OFFICE	
OPERATOR	4

RECEIVED
NEW MEXICO OIL CONSERVATION COMMISSION
APR 5 1968

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

ARTESIA OFFICE

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>	
5. State Oil & Gas Lease No. B-7596	
7. Unit Agreement Name	
8. Farm or Lease Name Continental 27 State	
9. Well No. 4	
10. Field and Pool, or Wildcat Grayburg-Jackson	
15. Elevation (Show whether DF, RT, GR, etc.)	12. County Eddy

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator Tom Boyd & Jack Plemons
3. Address of Operator Box 385, Artesia, New Mexico 88210	4. Location of Well UNIT LETTER D 330 FEET FROM THE North LINE AND 990 FEET FROM West THE 27 LINE, SECTION 17S TOWNSHIP 29E RANGE 29E NMPM.

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOBS <input type="checkbox"/> OTHER Sandfrac Treatment <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

** Perforated w/ 1 3/4" hole at the following 2622, 23, 29, 41, 45, 54, 70, 86, 90, 94, 2705, 13, 15, 21, 25 + 30.*

On January 30, 1968 we treated this well through perforations in the section between 2600' and 2730' with 30,000 pounds of sand, 38,600 gallons water and 300 gallons acid. The well was making approximately 7 BOPD before treatment and is now making approximately 25 BOPD.

Please increase the allowable for this unit by 16 BOPD.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u><i>Greg Holmer</i></u>	TITLE Agent	DATE 4-8-68
APPROVED BY <u><i>W.A. Gressett</i></u>	TITLE OIL AND GAS INSPECTOR	DATE 4-8-68

CONDITIONS OF APPROVAL, IF ANY: