$1 \le 3 \le 1 \le 1 \le 3$	-					·	3		· · · · · · · · · · · · · · · · · · ·	CISE
Submit 5 Copies Appropriate District Office		Energy, N			lew Mexico Iural Resour	ces Departn		-ci VED	Form C Revised	1.1.89
DISTRICT J P.O. Dox 1980, Hobbs, NM 88240 DISTRICT II P.O. Drawer DD, Artesia, NM 88210		_		P.O. B	VTION I 0x 2088 exico 8750	DIVISIC	513 DN ~~~~	- 1 1992 		tructions OP an of Page P
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 I.	REQ	JEST FO		LOWA	BLE AND	AUTHORI TURAL G	AS			
Operator Mack Energy Corpora	Well /			API No.						
Address P.O. Box 276, Arte: Reason(s) for Filing (Check proper box) New Well Recompletion Change in Operator	Oil Casinghe	Change in	Transpor Dry Gai Conden	s	Eff	er(Please exp ective 8	/1/92			
			pora	tion,	<u>P. O. Dr</u>	awer 217	, Artes	ia, NM	88210	
II. DESCRIPTION OF WELL Lease Name ROBINSON STATE	Well No. Pool Name, Includi				- B - C - C - C - C - C - C - C - C - C			of Lease Lease No. Fortrainer Fort XXX B-7596		
Location Unit LetterD	.:	330	Feet Fro	xn The	Lin	e and	<u>990</u> F	eet From The	W	Line
Section 27 Township	, 175	; 	Range	29E	, <u>NI</u>	мгм,	<u>E</u>	DDY		County
III. DESIGNATION OF TRAN Name of Authorized Transporter of Oil NAVAJO REFINING CO.	Address (Giv P. O.	BOX 159	, ARTESI	copy of this form is to be sent) A, NM 88210 copy of this form is to be sent)						
					Is gas actually connected? When 7					
give location of tanks. If this production is commingled with that f	roin any ou	27 her lease or p	17 Iool, give	29 commingl	ing order num	ber:	l			J
IV. COMPLETION DATA Designate Type of Completion	. (X)	Oil Well	G	as Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Date Compl. Ready to Prod.				Total Depth	L			I,	_1
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oll/Cas Pay			Tubing Depth Depth Casing Shoe		
Perforations						NO BECOE			g 510e	
HOLE SIZE	TUBING, CASING AND CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT		
V. TEST DATA AND REQUES OIL WELL (Test must be after re	T FOR A	LLOWA	BLE fload o	il and must	be equal to or	exceed top all	owable for thi	s depth or be f	or full 24 hour	<u>.</u> ,
Date First New Oil Run To Tank	Date of Test				Producing Method (Flow, pump, gas lift, et			$\frac{16.0}{9} + \frac{100}{9} + 1$		
Length of Test	Tubing Pressure				Casing Pressure Water - Bbls.			Gas-MCF		
Actual Prod. During Test	Oil - Bbis.				Waler - Bols.					
GAS WELL Actual Prod. Test - MCF/D	Length of Test				Bbls. Condensate/MMCF			Gravity of Condensate		
Fosting Method (pilot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size		
VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					OIL CONSERVATION DIVISION Date Approved					
Signature Rhonda Nelson Production Clerk Disudiana					By ORIGINAL SIGNED BY BIKE WILLIAMS SUPERVISOR, DISTRICT II					
Printed/Name SASAG Dife	an an an an an	748	-330. home No		Title_					

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

with Rule 111.
2) All sections of this form must be filled out for allowable on new and recompleted wells.
3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.