NEV EXICO OIL CONSERVATION COM! SION RECE 1 (Virginica-1991) Santa Fe, New Mexico

REQUEST FOR (OIL) - (GAS) ALLOWABLE MAR 2 4N96 Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any complete Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-105 representative allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Cas must be reported on 15.025 psia at 60° Fahrenheit.

				Artesia, New Nexico 3-23-61 (Place)
NE AR	E HEF	REBY R	EQUEST!	NG AN ALLOWABLE FOR A WELL KNOWN AS:
Tom	Boy	d & J	ck Ple	mone Cate 11 27, Well No. 5, in N. 14 NW 14,
(Company or Operator)				(Lease) , T. 17, R. 29, NMPM, Graburo-Jackson Pool
Unit	Letter	, 500		, N. A.Z. , NWFW., MARKET SWARD M. POOL
······ ··	eddy.			County. Date Spudded 2-2-61 Date Drilling Completed 3-14-61
I	Please i	ndicate l	ocation:	Elevation 3544 Total Depth 3224 PBTD
x D	С	В	A	Top Oil/Gas Pay 3180 Name of Prod. Form. Gravourg-Keelev
	.			PRODUCING INTERVAL -
				Perforations
E	F	G.	H	Open Hole 3166 to 3224
				OIL WELL TEST -
L	K	J	I	Choke Natural Prod. Test: 10 bbls.oil, None bbls water in 10 hrs, min. Size Ope
	Ì			
M	N	1 0	P	Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke
		İ		load oil used): 100 bbls.oil, None bbls water in 10 hrs, min. Size Oper
33	OW	<u> </u>		GAS WELL TEST -
	• • • • • • • • • • • • • • • • • • • •	<u> </u>		Natural Prod. Test: MCF/Day; Hours flowed Choke Size
	•	_	nting Recor	Method of Testing (pitot, back pressure, etc.):
Siz	·	Feet	Sax	Test After Acid or Fracture Treatment: MCF/Day; Hours flowed
8 5	/84	272	50	Choke Size Method of Testing:
				Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and
5 1	/2"	3166	200	15,000#
2#		3100		sand):300 gal ecid. 15.540 gal oil, 5,000 and 10-20 Casing Tubing Date first new
				Press. 220 Press. 120 oil run to tanks 3-23-61 SPNG
			ĺ	Oil Transporter Texas New Nexton Pipeline Company
		Mh. s	77 4	Gas Transporter Frontier Natural Gasoline Company
temark		1.11.9.	X:8TT1	s.in.unitD.on.seme.unit.with.wells.No2.&.4
		•••••	*******	W
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			iat the into	ormation given above is true and complete to the best of my knowledge.
pprov	ed	###.~~	и <u>1961</u>	, 19. Tom Boyd & Jeck Plemons (Company or Operator)
		CONSE		COMMISSION By: (CLC) (CN 3
	OIL	CONSE	VAVIION	(Signature)
By:⊿]]]-	L []	7 221 GSL	Title Co-owner Send Communications regarding well to:
, .	nii 11	an GAS I	MSPECTOR	Send Communications regarding well to:
îtle	#/L #/			Name Tom Boyd
				102 South Second Artegie N Way