			- مهدر		
	NO. OF COPIES RECEIVED				
	DISTRIBUTION SANTA FE		CONSERVATION COMMISSION	Form C-104	
	FILE	רבעטבאו 	FOR ALLOWABLE AND	Supersedes Old C-104 and C-11 Effective 1-1-65	
	U.S.G.S.	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			
	l OII		RECEIVED		
	GAS /			2524 0 1072	
	OPERATOR PRORATION OFFICE	-	DEC 1 0 1973		
1.	Creditor				
	Tom Boyd & Jack Plemons , artesia, OFFICE				
	ew Well Change in Transporter of: Change from TRX w- escompletion Dis Pry Gas hunge in Swnership Casinghead Gas Condensate New Mexics Pipeline				
	Change in Swnership	Conde	nsate New Mex	ico lipeline	
	If change of ownership give name				
	and address of previous owner				
II.	DESCRIPTION OF WELL AND	LEASE			
	Lease Name		ame, Including Formation	Kind of Lease	
	Continenty	21 3 ur	or burg Jockson	State, Federal or Fee State	
	Unit Letter D ; 3	30 Feet From The MPJ Lin	ne an.l33 o Feet F	The Harth	
	277	10.0	79 -	+ 11 .	
	Line of Section 4 , To	wnship Sange	スト氏, YMPM,	Eddy Centy	
III.		TER OF OIL AND NATURAL GA	AS		
Name of Authorized Transporter of Cil 💢 or Condensate 🗌 Address (Give address to which approved copy of the				approved copy of this form is to be sent)	
	Mame of Auticrized Transporter of Ca	singhead Gas or iny Ofs		approved copy of this form is to be sent;	
	Phillips Per	aroleum	Bartersvill		
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Age.	Is gas actually connected?	When	
		<u> </u>	7.21	Y PG K AG D	
	COMPLETION DATA				
	Designate Type of Completion	on - (X)	New Well Workover Deepe	n Plua Back Same Restv. Diff. Hestv.	
	Date Spudded	Date Compl. Ready to Prod.	Total Pepth	P.B.T.D.	
	[co.]	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	Perforations			Depth Casing Shoe	
	HOLE SIZE	TUBING, CASING, AN	D CEMENTING RECORD DEPTH SET	SACKS CEMENT	
		3.14.16 d 7.65.116 0,122	BET 111 3E1	SACKS CEMENT	
v.	EST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow-				
	OIL WELL able for this depth or be for full 24 hours) Date First New Cil Hun To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)				
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
	Actual Prod. During Test	Cil-Bbls.	Water-Bils.	Gas-MCF	
	<u>. </u>				
	GAS WELL				
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size	
VI.	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION		
	SEAT TOTAL OF COMPLETENCE		DEU 1 1 1973		
	I hereby certify that the rules and	regulations of the Oil Conservation with and that the information given	APPROVED	, 19	
	above is true and complete to the best of my knowledge and belief.		BY W. U. Brosset		
			TITLE OIL AND GAS INSPECTOR This form is to be filed in compliance with RULE 1104.		
	0-0 00	04 1			
	Pla Plonar		If this is a request for	If this is a request for allowable for a newly drilled or deepened	
	/ Sign	ature)	well, this form must be accompanied by a tabulation of the deviation		

well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply