NO. OF COPIES RECRIVED DISTIUDUTION NEW MEXICO OIL CONSCRVATION COM-Porm C+104 SAHLA FE REQUEST FOR ALLOWABLE Superseder Old C-104 and C-11 THE Effective 1-1-65 AHD U.S.G.S. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS LAND OFFICE TRANSPORTER G A 5 RECEIVED OPERATOR PROBATION OFFICE Operator NOV 2.2 1977 Jack Plemons Address P. O. Box 385, Artesia, New Mexico 88210 D. C. C. Reason(s) for liling (Check proper box) Other (ARTESIANARI) FICE Change in Transporter of X Recompletion Oil Dry Gas Change of Operator Change in Ownership Casinghead Gas Condensate If change of ownership give name and address of previous owner ______ II. DESCRIPTION OF WELL AND LEASE Kell No Pool Name, Including Formation Lease Name Leane No B-1596 State, Federal or Fee Continental State 3 5 Grayburg Jackson State Location north . D 330 330 Unit Letter Feet From The Line and Feet From The Line of Section 27 Township 17S Range 29E , NMPH, County Eddy III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil X or Condensate hadress (Give address to which approved copy of this form is to be sent) Navajo Crude Oil Purchasing Company P. O. Drawer 175, Artesia, New Mexico 88210 Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas X or Dry Gas Phillips Petroleum Bartlesville, Oklahoma Unii Twp. Pae. When Sec. Is gas actually connected? If well produces oil or liquids, give location of tanks. E 27 17 3-1-62 If this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA Oil Well Gas Well New Well Workover Plug Back Same flesty. Diff. Resty Designate Type of Completion - (X) Total Depth Date Compl. Ready to Prod. P.B.T.D. Date Spudded Elevations (DF, RKB, RT, GR, etc.) Top Oll/Gas Pay Tubing Depth Name of Producing Formation Depth Casing Shoe Perforations TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow able for this depth or be for full 24 hours) OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Date of Test Length of Test Tubing Pressure Casing Pressure Choke Size Water - Bols. Actual Pred. During Tool Otl-Bbls. GAS WELL

GAS WELL

Actual Frest, Test-MCF/D Length of Test Epis. Condensate/MMCF Gravity of Condensate

Testing Method (pitol, back pr.) Tubing Prozeure (thut-in) Cosing Pressure (thut-in) Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Connervation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

1 marches Dena
(Signiture)
Agent
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11-22-77
(Date)

OIL CONSERVATION COMMISSION

This form is to be filed in compliance with nut. r. 1104,

If this is a request for allowable for a newly diff. I or decounted well, this form that the second rated by a twindiation of the deviation tests taken on the wall in accordance with nucle 111.

All sections of this form must be filled out completely on ellowable on now and the empleted wells.

Fift out only Sections I. H. M. and VI for chieves of ewant, well made or much r, or transporterior other such themse of condition