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AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to Oil Conservation Commission, Santa Pe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Eules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE. FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.

Centinental Cil Company State P-27 Well No. 1 in NW/4 of Sec. 27 R. 27-E N. M. P. M. Grayburg—Jackson Field Eddy Well is 1980 feet south of the North line and 4620 feet west of the East line of Section 27. If State land the oil and gas lease is No	County 19 46
State P-27 Well No. 1 in NW/4 of Sec 27 T. 1 Lease R. 29-K. N. M. P. M. Grayburg—Jackson Field. Eddy Well is. 1989 feet south of the North line and 4620 feet west of the East line of Section 27. If State land the oil and gas lease is No. Address. If Government land the owner is. Address. If Government land the permittee is. Address. Drilling commenced. 8-5 - 19.46 Drilling was completed. 10-9 - Name of drilling contractor Kincaid & Tedd Drilling Company Address. Elevation above sea level at top of casing 3542 feet. The information given is to be kept confidential until. 19 OIL SANDS OR ZONES No. 1, from 2640 to 2665 No. 5, from to No. 2, from 2655 to 2685 No. 5, from to No. 3, from 2730 to 2850 No. 6, from to MIMPORTANT WATER SANDS Include data on rate of water inflow and elevation to which water rose in hole. No. 1, from 240 to feet. No. 2, from to feet. No. 4, from to feet. CASING RECORD	County 19 46
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PLUGS AND ADAPTERS	
Heaving plug—Material Depth Set	
Adapters — Material Size	
RECORD OF SHOOTING OR CHEMICAL TREATMENT	
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1 2000 1 2665-2685	
Nitre 200 quarts 2796-2850	
Results of shooting or chemical treatment	······································
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RECORD OF DRILL-STEM AND SPECIAL TESTS	
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If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach by TOOLS USED Rotary tools were used fromfeet tofeet, and fromfeet tofeet.	f
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