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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
B 7596

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Tom Boyd & Jack Plemons	8. Farm or Lease Name Cent. State #27
3. Address of Operator Box 385, Artesia, New Mexico	9. Well No. No. 1.
4. Location of Well UNIT LETTER E 1980 FEET FROM THE North LINE AND 660 FEET FROM West LINE, SECTION 27 TOWNSHIP 17 S RANGE 29 E N.M.P.M.	10. Field and Pool, or Wildcat Crayburg-Jackson
15. Elevation (Show whether DF, RT, GR, etc.) 3538 Gr.	12. County

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Clean out & Re-treat

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

We propose to clean this well out to total depth (2927) feet and re-fract it with approximately 1,500 bbl of water and 30,000 lbs. of sand.

Production casing is set at 2717 feet with present perforations at 2640 to 60 and 2665 to 2685.

We propose to perforate the Premier Zone at approximately 2365 to 85 and treat this section as above.

RECEIVED
MAY 31 1966
O. C. C.
ARTESIA, OFFICE

13. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *John H. Holmes* TITLE Agent DATE 5-31-66

APPROVED BY *M. L. Armstrong* TITLE OIL AND GAS INSPECTOR DATE MAY 31 1966

CONDITIONS OF APPROVAL, IF ANY: