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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101  
Supersedes 611  
C-102 and C-103  
Effective 1-1-65

10. Indicate Type of Lease	State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	

**R-7596**

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator <b>Tom Boyd &amp; Jack Plomons</b>	8. Field or Lease Name <b>Cont. 27 State</b>
3. Address of Operator <b>Box 385, Artesia, New Mexico 88210</b>	9. Well No. <b>No. 1</b>
4. Location of Well LINE <b>E</b> 1980 FEET FROM THE <b>North</b> LINE AND <b>660</b> FEET FROM <b>West</b> LINE, SECTION <b>27</b> TOWNSHIP <b>17 S</b> RANGE <b>29 E</b> N.M.P.M.	10. Field and Test, or Wildcat <b>Grayburg-Jackson</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3538 Gr.</b>	12. County <b>Lady</b>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
WELL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
		OTHER <b>Clean out &amp; re-treat</b> <input checked="" type="checkbox"/>	

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Per notice of intention dated 5-31-66 we cleaned this well out to total depth (2927) and sand-frac treated with 1,500 bbls. of water and 30,000 lbs. of sand.

7" casing is set at 2717 with perforations at 2640 to 60 and 2665 to 85. We also perforated the section 2365 to 85 before treating with the materials as above stated.

Production from the Unit E, which includes wells Nos. 1 and 3, before treatment was approximately 19 BOPD. After treatment tests show the Unit capable of making approximately 52 BOPD.

The well was tested on 6-2-66.

Please mail copies to G. Rex Holmes, Box 385, Artesia, N. M.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED G. Rex Holmes TITLE Agent DATE 6-7-66

APPROVED BY M. L. Armstrong TITLE Oil and Gas Inspector DATE JUN 8 1966

CONDITIONS OF APPROVAL, IF ANY: