		_			
	NO. OF COPIES RECEIVED	7	•		
	DISTRIBUTION	NEW MEXICO OIL	CONSERVATION COMM	3 341	
	SANTA FE		FOR ALLOWABLE	i)N	Form C-104 Supersedes Old C-104 and C-11
	FILE		AND		Lifective 1-1-65
	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS				AS
	LAND OFFICE	RECEIVED			
	TRANSPORTER GAS		·		
ı.	PROPATION OFFICE JUN 1 1 1973				1973
	Operator	SHENANDOAH OIL CORPORAT	PTON	a. s.	
	Address ARTISIA, DEFIDE				
	1500 Commerce Building; Fort Worth, Texas 76102 Reason(s) for filing (Check proper box) Other (Please explain)				
	New We!1 Change in Transporter of: Change lease name from:				
	Recompletion Oil Dry Gas				
	Change in Ownership Casinghead Gas Condensate F. M. Robinson "B" Unit I				
	If change of ownership give name and address of previous owner				·
II.	ESCRIPTION OF WELL AND LEASE Lease Name Robinson-Jackson Well No. Pool Name, Including Formation Kind of Lease No.				
	Unit Tract 2A	Son Well No. Pool Name, Including F	_	Kind of Lease	Lease No. (b)
	Location	1 1 Graybard bac	2.7.5011	MANA . Gaciai.	***** IC 028773 (b)
	Unit Letter A ; 660 Feet From The North Line and 660 Feet From The East				
	Line of Section 27 To	wnship 17S Range	29E , NMPM	 !	Eddy County
II.	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	ıs		
	Name of Authorized Transporter of Oil [X] or Condensate [] Address (Give address to which approved copy of this form is to be sent)				
	Texas-New Mexico Pipel	P. O. Box 1510; Midland, Texas 79701			
	Name of Authorized Transporter of Ca			ed copy of this form is to be sent)	
	Phillips Petroleum Con	P. O. Box 6666, Odessa, Texas 79760			
	If well produces oil or liquids, Unit Sec. Twp. Rge. Is gas actually connected? When give location of tanks. F 35 178 29E Yes 3/15/62				
ıv.	If this production is commingled wi	th that from any other lease or pool,	give commingling order	number:	
	Designate Type of Completic	on - (X) Gas Well	New Well Workover	Deepen	Plug Back Same Res'v. Diff. Res'v.
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	·	P.B.T.D.
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth
	Perforations				Depth Casing Shoe
	TUDING CASING AND		A CENTRALIA DEGACA		
	HOLE SIZE	TUBING, CASING, AND	DEPTH SE		CACKE OFFICE
		OADING & TOBING 3122	DEFINSE	. 1	SACKS CEMENT
				···	
v.	TEST DATA AND REQUES! F	OR ALLOWABLE (Test must be a	ter recovery of total volum	ne of load oil an	nd must be equal to or exceed top allow-
į	OIL WELL Date First New Oil Run To Tanks	pth or be for full 24 hours, Producing Method (Flow	}	·	
	Length of Test	Tubing Pressure	Casing Pressure		Choke Size
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.		Gas - MCF
•	GAS WELL	,	* ** **********************************		
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	T	Gravity of Condensate
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-	in)	Choke Size
/I.	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION		
	`		HIM 4 0 1070		
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		APPROVED JUN 12 19/3 19 19		
	Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY Willissett		

T. P. Bates

Vice President

June 7, 1973

(Title)

(Date)

OIL AND GAS INSPECTOR TITLE _ This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on now and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.