	·	-	
STATE OF NEW MEXICO			Form C-104
ERGY AND MINERALS DEPARTMENT	OIL CONSERVA	TION DIVISION	. Revised 10-1-74
(1161 A IN UT 10H	P. O. BO		RECEIVED BY
THE Y	SANTA FE, NEW		NOV 01 1984
U B.U.B.		1	
IMANIPORTER UIL	REQUEST FOR	R ALLOWABLE	O. C. D.
AUTHORIZATION TO TRANSPORT OIL AND NATURAL CAS ARTESIA, OFFICE			ARTESIA, OFFICE
PROBATION OFFICE			
Marbob Energy Corpo	ration SI		
Address P.O. Drawer 217, Ar	tocia N.M. 88210		
Resson(s) for liling (Check proper be	الككافية البالانتخاب والمكانية والمتعاد والمتعادية والمتعادية والمتعادية والمتعادية والمتعادية والمتعادية والمتعادية	Other (Pirose explain)	
New Well	Change in Transporter of:		
Recompletion			1/84
Change in Ownership XX	Casingheod Gas Conder		
If change of ownership give name and address of previous owner	Tenneco Oil Co., 7990 I	I.H. 10 West, San Antoni	o, Texas 78213
DESCRIPTION OF WELL ANI	Well No. Pool Name, Including F	ormation Kind of Loa	ee Lease No.
G.J. West Coop. Uni	t 6 Grbg Jacksor	n SR Q G SA Stote, Fede	elerFoo State B-10714
Location	2210	200	Most
Unit Letter;;	2310 Feet From The South Lin	e andFeet Free	West
Line of Section 27 T	Comphie 175 Range	29Е , ММРМ, Е	ddy County
		~	
DESIGNATION OF TRANSPO	RTER JF OIL AND NATURAL GA	Address (Give address to which app	oved copy of this form is to be sent)
Name of Authorized Transporter of C	Casingheed Gas or Dry Gas	Address (Give address to which app	roved copy of this form is to be sent)
	Unit Sec. Twp. Rge.	Is gas actually connected?	'hen
If well produces oil or liquids, give locution of tanks.		1	
	with that from any other lease or pool,	give commingling order number:	
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Restv. Dill. Restv
Designate Type of Comple	tion — (10)	· · · · · · · · · · · · · · · · · · ·	i
Date Spudded	Date Lampl, Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.	: Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	,		·
Perforations			Depth Casing Shoe
	THBING CASING AN	D CEMENTING RECORD	
HOLESIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be a	ofter recovery of total volume of load e epth or be for full 24 houre)	il and must be equal to or exceed top allon
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	Lift. etc.)
Length of Test	Tubing Pressure	Cosing Pressure	Choke Size
Actual Prod. During Test	OII-Bola.	Weist-Bble.	Gas-MEF
			- OPA Y
			<b>X</b> A X
GAS WELL Actual Frod. Teel-MCF/D	Length of Teet	Bais. Condenante/AMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing inesewe (Shat-in )	Casing Pressure (Shut-18)	Chote Size
CERTIFICATE OF COMPLIA			ATION DIVISION
CONTRICTIC OF CONFLIM	41 <del>4</del> 8 4		
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED NOV 0 5 1984	
		BY	
	$\frown$	TITLE Supervisor Dis	trict II
$(1 1(\gamma))$		This form is to be filed	in compliance with RULE 1104.
Chrola Incolla		If this is a request for allowable for a newly drilled or despension of the deviation of th	
	ignatue) tion Clerk	tests taken on the well in ac	Condance with MULE 111.
	(Tule)	All sections of this form able on new and secompleted	must be filled out completely for allow wells.
10/30/84		I must solution to a	the tit and VI for changes of owne
(Date)		well name or number, or trane	writer or other such thanys of condition

well each pool in multipl . 11 ۶. ÷.