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- -··	State of I	New Mexico		Form C-104 7 1
Subnit 5 Copies Appropriate District Office DISTRICTJ P.O. Box 1980, Hobbs, NM 88240		atural Resources Department	RECEIVED	Revised 1-1-89 (A) See Instructions at Bottom of Page (A)
DISTRICT II P.O. Drawer DD, Attesia, NM 88210	P.O. I	ATION DIVISION	021 1 1992	
DISTRICT III 1000 Rio Brazos Rd., Azlec, NM 87410	REQUEST FOR ALLOWA	Aexico 87504-2088	ning and the second s	
I	TO TRANSPORT OI	IL AND NATURAL GAS	Well API No.	
Operator Mack Energy Corpor	ation 🗸			
Address P.O. Box 276, Arte	sia, NM 88210			
Reason(s) for Filing (Check proper box) New Well	Change in Transporter of: Oil Dry Gas	[] Other (Please explain) Effective 8/1/	92	
Change in Operator &A If change of operator give name Mark	Casinghead Gas Condensate Coole Energy Corporation,	P. O. Drawer 217, A	rtesia, NM 88	210
and address of previous operator <u>MATL</u> II. DESCRIPTION OF WELL				
Leave Name G-J West Coop Unit	Well No. Pool Name, Inclus	ting Formation son SR Q Grbg SA	Kind of Lease State, Traction Kox Xar	Lease No. B-10714
Location Unit Letter	_ :2310 Feet From The		Feet From The	west line
Section 27 Townshi	p 17S Range 29E	, NMFM,	Eddy	County
Name of Authorized Transporter of Oil	SPORTER OF OIL AND NATU X or Condensate	JRAL GAS Address (Give address to which a P.O. Box 159, Arte		
Navajo Refining Co Name of Authonized Transporter of Casin GPM Corporation	ghead Gas X or Dry Gas	Address (Give address to which a 4001 Penbrook, Ode	pproved copy of this form	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge		When ?	
If this production is commingled with that IV. COMPLETION DATA	from any other lease or pool, give comming	gling order number:		
[Oil Well Gas Well	New Well Workover D	eepen Plug Back Sai	ne Res'v Diff Res'v
Designate Type of Completion Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	I
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Perforations			Depth Casing SI	10e
	TUBING, CASING AND	CEMENTING RECORD	I	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		KS CEMENT
			<u> </u>	
			- tig q	ρ
V. TEST DATA AND REQUES	T FOR ALLOWABLE			all 14 hours 1
OIL WELL (Test must be after r Date First New Oil Run To Tank	ecovery of total volume of load oil and mus Date of Test	Producing Method (Flow, pump,)	e for this depth or be for f gas lift, etc.)	u(i 24 hours.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. During Test	Oil - Bols.	Water - Bbls.	Gas- MCF	
GAS WELL	I		Gravity of Cond	
Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensale/MMCF		
Testing Method (pitol, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
VI. OPERATOR CERTIFIC.	ATE OF COMPLIANCE	OIL CONSE		VISION
I hereby certify that the rules and regulations of the Oil Conservation		SEP - 1 1992		
is true and complete to the best of my knowledge and belief.		ORIGINAL SIGNED BY		
Signature		BySU	PERVISOR, DISTRI	CT II
<u>Rhonda Nelson</u>	Production Clerk Tide	Title		
Printed Name AUG 2 8 1992	748-3303			
Dale	Telephone No.			

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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance

All sections of this form must be filled out for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
Separate Form C-104 must be filed for each pool in multiply completed wells.