

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106) **SEP 30 1960**

COMPANY LEONARD OIL COMPANY - P.O. BOX 708 - ROSWELL, NEW MEXICO D. C. C.
(Address) ARTESIA, OFFICE

LEASE STATE B-514 WELL NO. 17 UNIT A S 28 T 17-S R 29-E

DATE WORK PERFORMED August 11, 1960 POOL Grayburg Jackson

This is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off
☐ Beginning Drilling Operations ☒ Remedial Work
☐ Plugging ☐ Other _____

Detailed account of work done, nature and quantity of materials used and results obtained.

Pulled rods & tubing. Set retrievable bridge plug @2800'. Perf. 2 holes/ft. 2770-80; 2638-48; 2614-18; 2600-08; and 2366-90. Acidized w/6000 gals with packer @2530'. Retrieved bridge plug and reran tubing and rods and commenced pumping. The well is now producing through the above perfs and from open hole 3152-3254.

REQUEST INCREASE IN ALLOWABLE TO TOP ALLOWABLE.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. 3547 TD 3254 PBD 3254 Prod. Int. 3152-3254 Compl Date 12/24/59

Tbng. Dia 2 3/3 Tbng Depth 3157 Oil String Dia 5 1/2 Oil String Depth 3152

Perf Interval (s) _____

Open Hole Interval 3152-3254 Producing Formation (s) San Andres

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	<u>Aug. 10</u>	<u>Sept. 26</u>
Oil Production, bbls. per day	<u>10</u>	<u>41</u>
Gas Production, Mcf per day	<u>TSTM</u>	<u>TSTM</u>
Water Production, bbls. per day	<u>Tr.</u>	<u>Tr.</u>
Gas-Oil Ratio, cu. ft. per bbl.	_____	_____
Gas Well Potential, Mcf per day	_____	_____
Witnessed by _____		

(Company)

OIL CONSERVATION COMMISSION

Name M. L. Armstrong
Title OIL AND GAS INSPECTOR
Date OCT 5 1960

I hereby certify that the information given above is true and complete to the best of my knowledge.
Name Towles Hill
Position General Manager
Company LEONARD OIL COMPANY