| NG. OF COPIES RECEIVED | 1 / 1 | | Form C-193 |
|--|---|--|--|
| DISTRIBUTION | 7 | | Supersedes Old |
| SANTA FE | 1, 1 | NEW MEXICO OIL CONSERVATION COMMISSION | C-102 and C-103 |
| FILE | +; | NEW MEXICO OF CONSERVATION COMMISSION | Effective 1-1-65 |
| U.S.G.S. | | | 5a. Indicate Type of Lease |
| LAND OFFICE | | | State Fee |
| | | | |
| OPERATOR | | | 5. State Oil & Gas Lease No. |
| OV DEng | / | | B-514 |
| (CO NOT USE THIS FOI | SUNDRY NOTI | CES AND REPORTS ON WELLS O DRILL OR TO DEEPEN OR PLUG MONTO TO THE ERVER. ERMIT - " (FORM C-101) FOR SUM PEOPLE REPORT. | |
| OIL GAS WELL WELL | OTHE | R• | 7. Unit Agreement Name |
| L. Name of Operator | | MAR 8 1965 | 8. Form or Lease Name |
| Leonard (| Oil Company | | State B-514 |
| 3. Address of Operator | on Company | n. c. c. | 9. Well No. |
| · · | 400 - Rosu | ell, New Mexico ARTESIA, OFFICE | 17 |
| 4. Location of Well | . 400 - 1608W | ell, New Mexico | 10. Field and Pool, or Wildcat |
| UNIT LETTERA | 330 | FEET FROM THE North LINE AND 330 FEET FR | Charbana Talana |
| F'as≠ | | | |
| THE TOUBLE | | 8 TOWNSHIP 17S RANGE 29E NM | PM. () |
| 15, Elevat | | 15. Elevation (Show whether DF, RT, GR, etc.) 3547 GR | 12. County Eddy |
| <u> </u> | | | |
| | Check Appropring OF INTENTI | riate Box To Indicate Nature of Notice, Report or (ON TO: SUBSEQUE | Other Data :NT REPORT OF: |
| PERFORM REMEDIAL WORK | 7 | PLUG AND ABANDON REMEDIAL WORK | ALTERING CASING |
| TEMPORARILY ABANDON | Ī | COMMENCE DRILLING OPNS. | PLUG AND ABANDONMENT |
| PULL OR ALTER CASING | f | | PLUG AND ABANDONMENT |
| POLL OR ALTER CASING | ند. | CHANGE PLANS CASING TEST AND CEMENT JQB | F- |
| | | OTHER | |
| OTHER | | | |
| | | | |
| in. Teatribe Proposed or Co | mpleted Operations | (Clearly state all pertinent details, and give pertinent dates, includ | ing estimated date of starting any proposed |
| work) SEE RULE' ! 103. | | | |
| Feb. 15, 198 | 5 Well pr | (Clearly state all pertinent details, and give pertinent dates, included roduced 13 bbls/24 hrs from open hole 30; 2600-08; 2614-18; 2638-48; 2770-80. | |
| Feb. 15, 196 | 5 Well pr 2366-9 | roduced 13 bbls/24 hrs from open hole 3 0; 2600-08; 2614-18; 2638-48; 2770-80. | 8152-3254' & perfs |
| work) SEE RULE'!108. | 5 Well pr 2366-9 Pulled | roduced 13 bbls/24 hrs from open hole 3 0; 2600-08; 2614-18; 2638-48; 2770-80. rods & tubing. Set retreivable bridge p | 8152-3254' & perfs |
| Feb. 15, 196 | 5 Well pr 2366-9 Pulled | roduced 13 bbls/24 hrs from open hole 3 0; 2600-08; 2614-18; 2638-48; 2770-80. | 8152-3254' & perfs |
| Feb. 15, 196 | 5 Well pr 2366-9 Pulled Hung to | roduced 13 bbls/24 hrs from open hole 3 0; 2600-08; 2614-18; 2638-48; 2770-80. rods & tubing. Set retreivable bridge pubing @ 2360. Ran pump & rods. | 8152-3254' & perfs |
| Feb. 15, 196 Feb. 17, Feb. 19 | 5 Well pr 2366-9 Pulled Hung to Well pr | roduced 13 bbls/24 hrs from open hole 3 0; 2600-08; 2614-18; 2638-48; 2770-80. rods & tubing. Set retreivable bridge pubing @ 2360. Ran pump & rods. roduced nothing from perfs 2366-90. | 3152-3254' & perfs |
| Feb. 15, 196 Feb. 17, | 5 Well pr 2366-9 Pulled Hung to Well pr | roduced 13 bbls/24 hrs from open hole 3 0; 2600-08; 2614-18; 2638-48; 2770-80. rods & tubing. Set retreivable bridge pubing @ 2360. Ran pump & rods. | 3152-3254' & perfs |
| Feb. 17, Feb. 19 | 9 Well price 2366-9 Pulled Hung to Well price Pulled sand, and | roduced 13 bbls/24 hrs from open hole 3 0; 2600-08; 2614-18; 2638-48; 2770-80. rods & tubing. Set retreivable bridge pubing @ 2360. Ran pump & rods. roduced nothing from perfs 2366-90. rods & pump. Treated 2366-90 w/500 b | 3152-3254' & perfs |
| Feb. 15, 196 Feb. 17, Feb. 19 Feb. 23 Feb. 25 | Well pr 2366-9 Pulled Hung to Well pr Pulled sand, a | roduced 13 bbls/24 hrs from open hole 3 3; 2600-08; 2614-18; 2638-48; 2770-80. rods & tubing. Set retreivable bridge pubing @ 2360. Ran pump & rods. roduced nothing from perfs 2366-90. rods & pump. Treated 2366-90 w/500 bispearheaded w/250 gal mud acid. d & pump & commenced pumping. | 1152-3254' & perfs olug @ 2400'. bls refined oil & 18,300# |
| Feb. 15, 196 Feb. 17, Feb. 19 Feb. 23 | Well pr 2366-9 Pulled Hung to Well pr Pulled sand, a | roduced 13 bbls/24 hrs from open hole 3 0; 2600-08; 2614-18; 2638-48; 2770-80. rods & tubing. Set retreivable bridge pubing @ 2360. Ran pump & rods. roduced nothing from perfs 2366-90. rods & pump. Treated 2366-90 w/500 bispearheaded w/250 gal mud acid. | 1152-3254' & perfs olug @ 2400'. bls refined oil & 18,300# |
| Feb. 15, 196 Feb. 17, Feb. 19 Feb. 23 Feb. 25 | Well pr 2366-9 Pulled Hung to Well pr Pulled sand, a | roduced 13 bbls/24 hrs from open hole 3 3; 2600-08; 2614-18; 2638-48; 2770-80. rods & tubing. Set retreivable bridge pubing @ 2360. Ran pump & rods. roduced nothing from perfs 2366-90. rods & pump. Treated 2366-90 w/500 bispearheaded w/250 gal mud acid. d & pump & commenced pumping. | 1152-3254' & perfs olug @ 2400'. bls refined oil & 18,300# |
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| Feb. 15, 196 Feb. 17, Feb. 19 Feb. 23 Feb. 25 March 5 | 9 Well price 2366-9 Pulled Hung to Well price Pulled sand, and After response to the control of | roduced 13 bbls/24 hrs from open hole 3 (2600-08; 2614-18; 2638-48; 2770-80.) rods & tubing. Set retreivable bridge pubing @ 2360. Ran pump & rods. roduced nothing from perfs 2366-90. rods & pump. Treated 2366-90 w/500 bispearheaded w/250 gal mud acid. d & pump & commenced pumping. recovering load oil, well produced 40 bbis | 1152-3254' & perfs olug @ 2400'. bls refined oil & 18,300# |
| Feb. 15, 196 Feb. 17, Feb. 19 Feb. 23 Feb. 25 March 5 | 9 Well price 2366-9 Pulled Hung to Well price Pulled sand, and After response to the control of | roduced 13 bbls/24 hrs from open hole 3 3; 2600-08; 2614-18; 2638-48; 2770-80. rods & tubing. Set retreivable bridge pubing @ 2360. Ran pump & rods. roduced nothing from perfs 2366-90. rods & pump. Treated 2366-90 w/500 bispearheaded w/250 gal mud acid. d & pump & commenced pumping. | 1152-3254' & perfs olug @ 2400'. bls refined oil & 18,300# |
| Feb. 15, 196 Feb. 17, Feb. 19 Feb. 23 Feb. 25 March 5 | 9 Well price 2366-9 Pulled Hung to Well price Pulled sand, and After response to the control of | roduced 13 bbls/24 hrs from open hole 3 (2600-08; 2614-18; 2638-48; 2770-80.) rods & tubing. Set retreivable bridge pubing @ 2360. Ran pump & rods. roduced nothing from perfs 2366-90. rods & pump. Treated 2366-90 w/500 bispearheaded w/250 gal mud acid. d & pump & commenced pumping. recovering load oil, well produced 40 bbispearheaded w/250 gal mud acid. | 1152-3254' & perfs olug @ 2400'. bls refined oil & 18,300# |
| Feb. 15, 196 Feb. 17, Feb. 19 Feb. 23 Feb. 25 March 5 | 9 Well price 2366-9 Pulled Hung to Well price Pulled sand, and After response to the control of | roduced 13 bbls/24 hrs from open hole 3 (2600-08; 2614-18; 2638-48; 2770-80.) rods & tubing. Set retreivable bridge pubing @ 2360. Ran pump & rods. roduced nothing from perfs 2366-90. rods & pump. Treated 2366-90 w/500 bispearheaded w/250 gal mud acid. d & pump & commenced pumping. recovering load oil, well produced 40 bbis | li52-3254' & perfs lug @ 2400'. bls refined oil & 18,300# |
| Feb. 15, 196 Feb. 17, Feb. 19 Feb. 23 Feb. 25 March 5 | 9 Well price 2366-9 Pulled Hung to Well price Pulled sand, and After response to the control of | roduced 13 bbls/24 hrs from open hole 3 (2600-08; 2614-18; 2638-48; 2770-80.) rods & tubing. Set retreivable bridge pubing @ 2360. Ran pump & rods. roduced nothing from perfs 2366-90. rods & pump. Treated 2366-90 w/500 bispearheaded w/250 gal mud acid. d & pump & commenced pumping. recovering load oil, well produced 40 bbispearheaded w/250 gal mud acid. | li52-3254' & perfs lug @ 2400'. bls refined oil & 18,300# |
| Feb. 15, 196 Feb. 17, Feb. 19 Feb. 23 Feb. 25 March 5 | 9 Well price 2366-9 Pulled Hung to Well price Pulled sand, and After response to the control of | roduced 13 bbls/24 hrs from open hole 3 c; 2600-08; 2614-18; 2638-48; 2770-80. rods & tubing. Set retreivable bridge pubing @ 2360. Ran pump & rods. roduced nothing from perfs 2366-90. rods & pump. Treated 2366-90 w/500 bispearheaded w/250 gal mud acid. d & pump & commenced pumping. recovering load oil, well produced 40 bbispearheaded w/250 gal mud acid. Title General Manager | bls refined oil & 18,300# |
| Feb. 15, 196 Feb. 17, Feb. 19 Feb. 23 Feb. 25 March 5 | 9 Well price 2366-9 Pulled Hung to Well price Pulled sand, and After response to the control of | roduced 13 bbls/24 hrs from open hole 3 (2600-08; 2614-18; 2638-48; 2770-80.) rods & tubing. Set retreivable bridge pubing @ 2360. Ran pump & rods. roduced nothing from perfs 2366-90. rods & pump. Treated 2366-90 w/500 bispearheaded w/250 gal mud acid. d & pump & commenced pumping. recovering load oil, well produced 40 bbispearheaded w/250 gal mud acid. | li52-3254' & perfs lug @ 2400'. bls refined oil & 18,300# |