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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

AUG 8 1967

O. C. C.

ARTESIA OFFICE

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Benneco Oil Company	8. Farm or Lease Name G-J West Coop Unit
3. Address of Operator Box 1031, Midland, Texas 79701	9. Well No. 17
4. Location of Well UNIT LETTER A, 330 FEET FROM THE north LINE AND 330 FEET FROM THE east LINE, SECTION 28 TOWNSHIP 17-S RANGE 29-E NMPM.	10. Field and Pool, or Wildcat Grayburg-Jackson
15. Elevation (Show whether DF, RT, GR, etc.) 3547 GR	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

PROCEDURE:

1. Pulled and laid down rods and tbg. Moved off pulling unit.
2. Perforated with one 3/8" jet, 2233, 2239, 2245, 2265, 2270, 2285, 2289, 2299, 2307, 2314, 2330, 2340, 2344, 2352, 2493, 2497, 2508, 2519, 2527. Set retrievable bridge plug on wire line at 2570.
3. Frac down csg. with 500 gal mud acid, 68 perf sealers, 50,000 gallons gelled water and 75,000# 20-40 sand. Overflushed with 10 BW.
4. Shut-in 3 hrs.
5. Bled off pressure, ran tbg. w/retrieving head and recovered bridge plug.
6. Ran tbg. and rods and put on pump.

AUG 8 1967

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>[Signature]</u>	TITLE <u>District Prod. Engineer</u>	DATE <u>8-8-67</u>
APPROVED BY <u>[Signature]</u>	TITLE <u>OIL AND GAS INSPECTOR</u>	DATE <u>AUG 15 1967</u>
CONDITIONS OF APPROVAL, IF ANY:		