

NEW MEXICO OIL CONSERVATION COMMISSION
GAS - OIL RATIO TESTS

C-116
Revised 1-1-65

Operator Tenneco Oil Company		Pool Grayburg-Jackson		County Eddy	
Address 1200 Lincoln Tower Building, Denver, Colorado				Type of Test - (X) <input checked="" type="checkbox"/> ALLOWABLE ONLY Completion <input type="checkbox"/> Special <input checked="" type="checkbox"/>	
LEASE NAME West Coop	WELL NO. 12 14 16 51	LOCATION			
		U D	S 28	T 17S	R 29E
		DATE OF TEST 11-6-74 11-7-74 11-8-74 11-27-74		STAT.	
		CHOKE SIZE		TBG. PRESS.	
		DAILY ALLOW-ABLE		LENGTH OF TEST HOURS	
		WATER GRAV. OIL		PROD. DURING TEST	
		OIL BBLs.		GAS M.C.F.	
		GAS - OIL RATIO CU.FT/BBL			

No well will be assigned an allowable greater than the amount of oil produced on the official test.
During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Commission.
Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing.
Mail original and one copy of this report to the district office of the New Mexico Oil Conservation Commission in accordance with Rule 301 and appropriate pool rules.

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

RECEIVED

DEC 11 1974

D.C.G.
ARTESIA, OFFICE

Senior Production Clerk

December 2, 1974

(Date)